

RECEIVEDUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**OCD-HOBBS**FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**JUN 02 2009 SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other ☒2. Name of Operator
ConocoPhillips Company ATTN: Donna Williams3a. Address
P.O. Box 51810 Midland, Texas 79710-18103b. Phone No (include area code)
432-688-69434. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit P, 660' FSL & 660' FEL, Section 22, T-20-S, R-38-E

5. Lease Serial No.

LC 031670B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

Warren Unit B/T WF # 70

9. API Well No.

30-025-26841

10. Field and Pool, or Exploratory Area

Warren Unit Tubb O&G Blinberry

11. County or Parish, State

Lea, New Mexico**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Set 5 1/2" CIBP @ 5904'

* Spot 25sxs cmt @ 5904'-5657'

Spot 35sxs cmt @ 4060'-3157'

Spot 50sxs cmt @ 3178'-2667' WOC tag

* Spot 30sxs cmt @ 1682'-1385' WOC tag

Spot 10sxs cmt @ 60' to surface

Install Dry Hole Marker

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Larry WinnTitle **Area Manager, P&A Basic Energy Services 432.687.1994**

Signature

Date

05/18/2009

APPROVED**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Date **MAY 30 2009****JAMES A. AMOS
SUPERVISOR-FPS**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

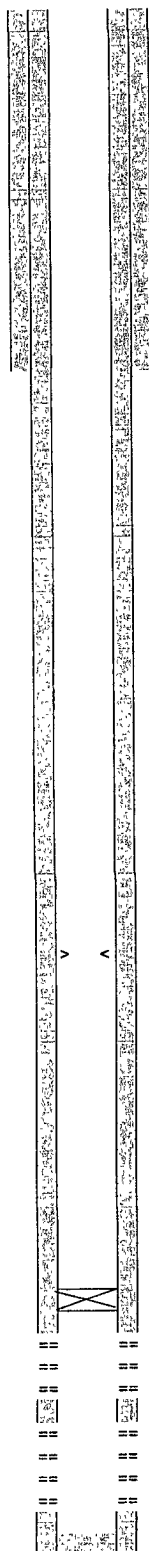
(Instructions on page 2)

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: May 7, 2009

RKB @ 3570.7'
 DF @ 3569.7'
 GL @ 3559.7'

Subarea : Hobbs
 Lease & Well No. : Warren Unit B / T WF # 70
 Legal Description : 660' FSL & 660' FEL, Sec 22, T20S, R38E, UL "P"
 County : Lea State : New Mexico
 Field : Warren Blinebry Tubb O/G
 Date Spudded : 7/18/80 Rel Rtg. 8/4/80
 API Number : 30-025-26841
 Status: Temporarily Abandoned
 Lease Serial No. LC-031670B



12-1/4" Hole

8-5/8" 24# K-55 ST&C @ 1500'
 Cmt'd w/ 718 sx, circ 150 sx
 TOC @ Surface
 Top Salt @ 1632'

Base Salt @ 2717'

DV Tool @ 4010'

Baker Loco-Set RBP @ 5904'

Upper Blinebry
 5979 5985 5992 5997
 6004 6036 6041 6044
 6047 6055 6063 6065
Lower Blinebry
 6118 6122 6128 6130
 6136 6142 6151 6174
 6206 6209 6211 6216
 6230 6250 6252 6256

7-7/8" Hole
 5-1/2" 15.5# K-55 LT&C @ 6380'
 1st Stg Cmt: 714 sx Class C, circ 50 sx
 2nd Stg Cmt: 2100 sx Class C, circ 200 sx
 TOC @ Surface

Stimulation History:

| Interval | Date | Type | Gals | Lbs. Sand | Max Press | ISIP | Max Rate | Max Down |
|-----------|---------|---|--------|------------------|-----------|------|----------|----------|
| | 8/24/80 | Perforate Lower Blinebry 1 JSPF @ 6118'-6256' (select fire), 16 holes | | | | | | |
| 6118-6256 | 8/26/80 | 15% NEFE HCl | 1,600 | 24,000# 100 Mesh | | | | |
| | | Gelled Crosslink | 42,000 | 82,730# 20/40 | 3800 | 500 | 18 0 | |
| | 8/27/80 | Perforate Upper Blinebry @ 5979-6065, 12 holes | | | | | | |
| 5979-6065 | 8/28/80 | 15% NEFE HCl | 1,200 | 24,000# 100 Mesh | | | | |
| | | Gelled Crosslink | 42,000 | 82,600# 20/40 | 3700 | 2700 | 18 0 | |
| | 9/6/80 | Re-perforate Blinebry, 8 JSPF, 5979-6256 OA | | | | | | |
| | 10/7/86 | Shut-in; uneconomical to produce | | | | | | |
| | 9/26/90 | Set Baker Loco-Set RBP @ 5904', circ pkf fluid (POOH w/ rods & tbg) Temporarily Abandoned | | | | | | |

Formation Tops:

| | | | |
|--------------|-------|--------------|-------|
| Rustler | 1548' | Penrose | 3828' |
| Salado | 1632' | Grayburg | |
| Tansil | 2717' | San Andres | |
| Yates | 2850' | Glorieta | 5596' |
| Seven Rivers | 3128' | Blinebry Mkr | 6050' |
| Queen | 3793' | | |

PBTD. 5904'
 TD. 6400'

WELLBORE SKETCH Proposed
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

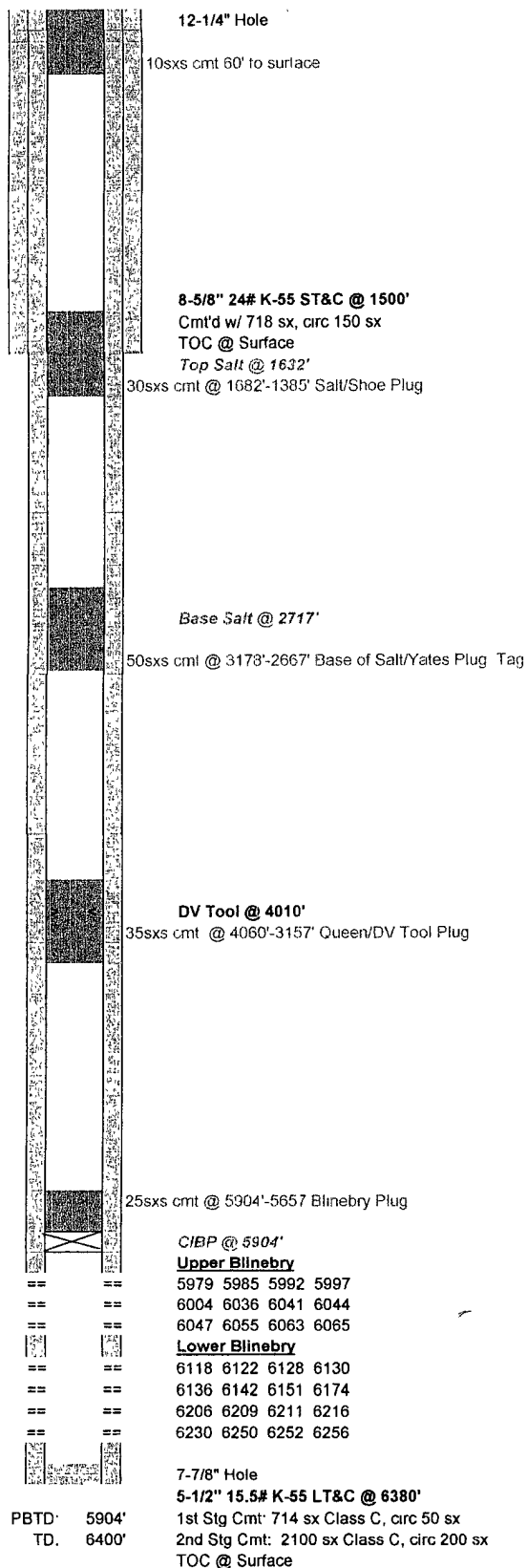
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**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed prior to commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.