

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.  
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
660 FNL 660 FEL Sec 13 T18S R32E

Hobbs  
OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: NOVEMBER 30, 2000

5. Lease Serial No.  
NM-81958

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.  
UNCLE SAM 13C FEDERAL 1

9. API Well No.  
30-025-30997

10. Field and Pool, or Exploratory  
WEST CORBIN DELAWARE

12. County or Parish 13. State  
LEA NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Plug & Abandonment Procedure:

1. MIRU. POOH w/rod pump and production tubing.
2. Set CIBP @ 4950'. Dump 35' cement on top. (Delaware perforations from 4970' to 4998')
3. Circulate wellbore w/10 ppg mud.
4. Spot 25 sx cement @ ~~2610'~~ Calc. TOC @ 2363'. (base of salt @ 2610') 2660 . WOC Tag
5. Spot 25 sx cement @ ~~1600'~~ Calc. TOC @ 1353'. (top of salt @ 1600') 1650 . WOC Tag
6. Spot 25 sx cement @ 478'. WOC & Tag. Calc. TOC @ 231'. (8-5/8" casing shoe @ 428')
7. Spot 25 sx cement to surface.
8. Cut wellhead off, set dry hole marker, and clean location.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack Name Ronnie Slack  
Title Engineering Technician

(This space for Federal or State Office use)

Approved by [Signature] Title DISTRICT 1 SUPERVISOR

Conditions of approval, if any:

APPROVED

Date 5/20/2009

MAY 30 2009

JAMES A. AMOS  
SUPERVISOR EPS

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations in any matter within its jurisdiction.

\*See Instruction on Reverse Side

# DEVON ENERGY PRODUCTION COMPANY LP

Well Name: UNCLE SAM 13C FEDERAL 1		Field: WEST CORBIN	
Location: 660' FNL & 660' FEL; SEC 13-T18S-R32E		County: LEA	State: nm
Elevation: 3839' GL		Spud Date: 11/24/90	Compl Date: 12/22/90
API#: 30-025-30997	Prepared by: Ronnie Slack	Date: 5/20/09	Rev:

## PROPOSED PLUG & ABANDONMENT

12-1/4" hole  
8-5/8", 32#, K55, LTC, @ 428'  
 Cmt'd w/300 sx CI C, circ to surface

10 ppg mud

10 ppg mud

10 ppg mud

## DELAWARE

4970' - 4986'  
 4988' - 4998'

7-7/8" Hole  
5-1/2", 15.5#, K55, STC & LTC, @ 5300'  
 Cmt'd w/1275 sx, circulated to surface

5300' TD

### Proposed:

1. Spot 25 sx cement to surface
2. Cut wellhead off & set dry hole marker

### Proposed:

1. Spot 25 sx cement @ 478'
2. WOC & Tag. (Calc. TOC @ 231')

### Proposed:

1. Spot 25 sx cement @ 1600' (top of salt)  
(Calc. TOC @ 1353')

### Proposed:

1. Spot 25 sx cement @ 2610' (base of salt)  
(Calc. TOC @ 2363')

### Proposed:

1. Set CIBP @ 4950'
2. Dump 35' cement on top

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Elevation: 3839' GL		Spud Date: 11/24/90	Compl Date: 12/22/90
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CURRENT WELLBORE

12-1/4" hole  
8-5/8", 32#, K55, LTC, @ 428'  
 Cmt'd w/300 sx CI C, circ to surface

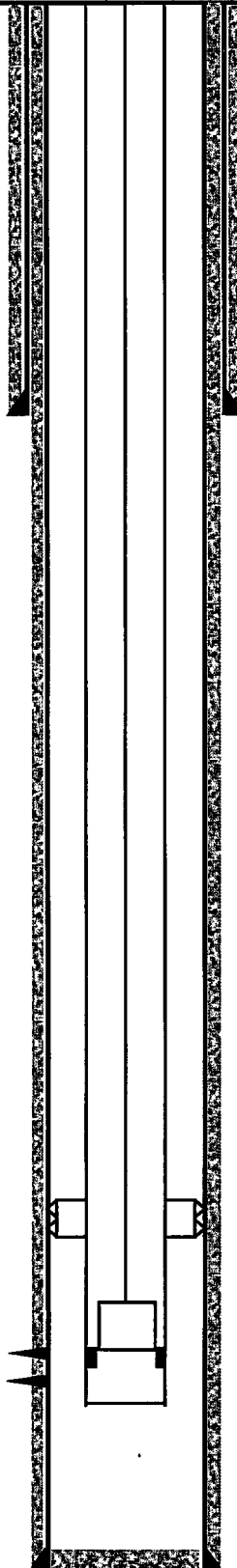
2-7/8", J55, production tubing

DELAWARE  
 4970' - 4986'  
 4988' - 4998'

Rod pump assembly length - 4902' (dims-6/30/01)  
 2-1/2" X 1.25 X 20' RHBC pump

7-7/8" Hole  
5-1/2", 15.5#, K55, STC & LTC, @ 5300'  
 Cmt'd w/1275 sx, circulated to surface

5300' TD



**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

**Permanent Abandonment of Federal Wells**  
**Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed prior to commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.