

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

JUN 02 2009

HOBBSD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37361 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Brazos Deep State ✓
8. Well Number 1 ✓
9. OGRID Number 162928 ✓
10. Pool name or Wildcat Saunders; Morrow (Gas) ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2500'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	2. Name of Operator Energen Resources Corporation ✓
3. Address of Operator 3300 North A St., Bldg. 100, Suite 100 Midland, TX 79705	4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>710</u> feet from the <u>East</u> line Section <u>34</u> Township <u>14S</u> Range <u>33E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2500'	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached procedure.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OGD Web Page under
Forms, www.emnrd.state.nm.us/ogd.

Spud Date:

8/8/2005

Rig Release Date:

10/1/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracie J Cherry TITLE Regulatory Analyst DATE 06/01/09
Type or print name Tracie J Cherry E-mail address: tracie.cherry@energen.com PHONE 432/684-3692

For State Use Only

APPROVED BY Randy W. Hill TITLE DISTRICT 1 SUPERVISOR DATE JUN 04 2009
Conditions of Approval (if any):

Energen Resources Corporation
Brazos Deep State #1
30-025-37361
Sec 34, T-14S, R-33E, NMPM
Location 660' FSL & 710' FEL
Lea County, NM

05/15/09

Bleed off csg pressure from 2350 psi to low blow. Recover 20 bbls total fluid. SIFWE.

05/18/09

Bleed pressure down to low blow. Pump 50 bbls 10# brine down csg. Bleed off tbg, pump 50 bbls brine. MIRU Basic rig #1282. ND Christmas Tree, NU BOP. Pump 40 bbls brine down csg. SIFN.

05/19/09

Bleed off csg. Pump 45 bbls brine. POH w/tbg and plunger. Pump 20 bbls brine. RIH w/tbg, tag obstruction @ 12,285' (possible csg collapse and fish). Per Maxie Brown, okay to set CIBP w/cmt between 12,000'-12,040' & dump 35' cmt. Begin to mix & pump gelled brine. SIFN

05/20/09

Bleed off pressure. Finish pumping gelled brine. POOH w/tbg. RIH w/gauge ring to 12,090'. RIH set 5-1/2" CIBP 12,040'. Dump bail 35' cmt. Top of plug 12,005'. SIFN.

05/21/09

RIH to 9000', test csg to 700psi. Spot 25 sx Neat cmt 9000'-8748'. POOH. RU WL, perf 5-1/2" csg 5,900' 4 SPF. Pressure up to 1500 psi. Maxie Brown (OCD) on location. RIH open ended to 5960'. Spot 60 sx cmt plug to 5300' (1.32 yield, 15.1 ppg). Tag plug @ 5785'. PU, perf 5-1/2" csg @ 2680', 4 SPF. SDFN.

05/22/09

Set pkr @ 2150', szq w/60 sx cmt (Neat, 1.32 yield, 15 ppg). Displace to 2450'. SIF holiday weekend.

05/26/09

Set pkr @ 2160'. Pump 60 sx cmt (Neat, 1.32 yield, 15 ppg). WOC 4 hrs, tag cmt @ 2368'. Perf 5-1/2" csg @ 1300' Set pkr @ 955', pump 60 sx cmt (Neat, 1.32 yield, 15 ppg). WOC 4 hrs. POOH, tag cmt @ 1076'. Perf 5-1/2" csg @ 460' Set pkr @ 10'. Pump 138 sx cmt (Neat, 1.32 yield, 15 ppg), circ cmt to surface through 9-5/8" x 5-1/2" annulus. SDFN

05/27/09

POOH w/pkr. Top off 5-1/2" csg w 10 sx (Neat). RDMO. Well P&A.