Office	tate of New Mexico		Form C-103
Linorou N	linerals and Natural Resources	WELL API NO.	June 19, 2008
District II 1625 N French Dr , Hobbs, NM 88210 District III 1301 W Grand Ave , Artesia, NM 88210 District III District III District III		30-025-10524	
District III UNDER ST. A. GOLD SOUTH St. Francis Dr.		5. Indicate Type of Lease STATE 🗸	FEE 🗆 🔨
District IV Santa Fe, NM 87505 6. State Oil		6. State Oil & Gas Lease	
1220 S St Francis Dr , Santa Fe, MOBBSOCD 87505		B-934	
		7. Lease Name or Unit Ag	greement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		New Mexico "M	l" State
1. Type of well. Off well 🛂 Gas well 📋 Office		8. Well Number	36
2. Name of Operator 9. OGRID GP II Energy, Inc.		9. OGRID Number 8359	/
3. Address of Operator 10. Pool na		10. Pool name or Wildcat	A V
PO Box 50682, Midland, TX 79710 Langlie Matt			Queen Grayburg
D / 000	from the South line and	660 feet from the	East liŋe
	nship 22S Range 37E	NMPM County	Lea
11. Elevation	Show whether DR, RKB, RT, GR, etc.) 3401' DF	de State	Special Control of the Control of th
	**************************************		A Comment of the Comm
12. Check Appropriate Bo	ox to Indicate Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO	D: SUB	SEQUENT REPORT	OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ARANDON ARANDON CASING COMMENCE PRILLING ORDER PLANCE PLANCE PLANCE PRILLING ORDER PLANCE PRILLING PRILL			
TEMPORARILY ABANDON CHANGE PLA PULL OR ALTER CASING MULTIPLE CC	ANGE PLANS COMMENCE DRILLING OPNS. P AND A		
DOWNHOLE COMMINGLE	, ,	311, 63	7
OTHER:	☐ OTHER:		
13. Describe proposed or completed operations.			
of starting any proposed work). SEE RULE or recompletion.	1103. For Multiple Completions: At	ach wellbore diagram of pro	oposed completion
See attached Mayo Marrs Reports.			
ood attached Mayo Mario Roporto.			
•	Approved for plugging of		
	Leidunity under hand is also	ratarit di	
	which may be found at Of	Cla Well Plugging)	
	Forms, www.cmnrd.state.r	m.us/ocd.	
	•		,
	 		
Spud Date:	Rig Release Date:		
I hereby certify that the information above is true and	complete to the best of my knowledge	and belief.	
	1.	-	soft will not up.
SIGNATURE DO COMPANY	TITLEAgent	DATE	06-01-2009
Type or print name Joe Compton	E-mail address: compton@gp2e	energy.com PHONE 43	32-684-4748
For State Use Only	E-mail address:	PHONE:	
APPROVED BY: Jan. W. L. W	TITLE DISTRICT 1 SUPI	ERVISOR DATE 1	UN 0 8 2009
Conditions of Approval (if any):	, , , , , , , , , , , , , , , , , , ,	DATE DATE	
V			
•			

MAYO MARRS CASING PULLING INC.

GP II ENERGY Company Lease STATE M # 36 Project ATTN

P&A

JOE COMPTON

FAX PUSHER

ARTURO

BID.

\$0.00 09-5954-2

10 HRS

4/23/2009 1U HKS
SAFETY MEETING - MOVE IN EQUIPMENT - RIG UP - RIH AND TAG UP @ 2370' - RIH WITH 1-1/4" TUBING TO 3580' SPOT 10
SACKS - POH - WOC - SDFD

- Double demck rig with 4 man work crew/hr PUSHER /DAY
- CREW TRAVEL TIME

- Pump Truck 5 Day Initial Charge
 Water truck priced per load FRESH (Stays on location)
 Water truck priced per load BRINE (Stays on location)
 B O P for 2 3/8" and 2 7/8" 5 Day Initial Charge

- Steel Pits per well
 Cement per sack (CLASS C) 10

4/24/2009

12 HRS

SAFETY MEETING - RIH AND TAG @ 3160' . CIRCULATE PLUGGING MUD - TEST CASING TO 500# - RIH AND PERF @ 2600' RIH WITH PACKER - HELD 500# - POH - RIH AND SPOT 10 SACKS @ 2635' - POH - SDFD

- Double dernck ng with 4 man work crew/hr PUSHER /DAY

- 10
- CREW TRAVEL TIME
 Cement per sack (CLASS C)
 Perforating @ 4 shots per foot (0-10,000')(1st PERF)

4/27/2009 12 HRS
SAFETY MEETING - RIH AND TAG @ 2115' - POH - RIH AND PERF @ 1200' - POH - RIH WITH PACKER - PUMP 25 SACKS @ 1600# - POH - WOC - RIH AND TAG @ 1085' - POH - RIH AND PERF @ 344' - CIRCULATE 70 SACKS TO SURFACE - RIG DOWN - DIG OUT WELL HEAD - CUT OFF HEAD - INSTALL MARKER - LEVEL LOCATION - START MOVING EQUIPMENT TO # 17 SDFD

- Double demck ng with 4 man work crew/hr PUSHER /DAY CREW TRAVEL TIME 12

- 35
- Cement per sack (CLASS C)
 Perforating @ 4 shots per foot (0-10,000')
 WELDER (4 hr minimum)
- BACKHOE (4 hr minimum)