Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED
JUN 05 2009
HOBBSOCD

OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-025-08888

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Arrowhead Grayburg Unit

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

8. Well Number 185

2. Name of Operator XTO Energy, Inc.

9. OGRID Number 005380

3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701

10. Pool name or Wildcat Arrowhead; Grayburg

4. Well Location

Unit Letter A : 660' feet from the North line and 660' feet from the East line

Section 12 Township 22S Range 36E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: Repair Tubing/Casing Leak ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU, Inst BOP. Unset pkr & POH w/5-1/2" pkr & stand back w/pkr & Duo-Line tubing.
2. Pick up & RIH w/4-3/4" bit, scraper, & 2-7/8" work string. C/O to 3855'. Reverse circ clean & POH.
3. TIH w/RBP & pkr. Set RBP @ 3500'. Test RBP to 600 psi. Release pressure, test TCA for 15 mins. If it doesn't hold, move up hole and locate leak in casing. Locate leak, develop plan based on results. TIH with new packer and test.
4. Hydro test in hole w/packer, 1.43 profile nipple, and on/off tool on 2-3/8" Duo-Line tubing & set @ 3589'. Test TCA to 500 psi. Pull blanking plug. Circulate pkr fluid & tie into on/off tool & pressure up on annulus to 500 psi. Notify OCD to MIT well.

Continue on next page

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 6-03-09

Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com PHONE 432-620-6740

For State Use Only

APPROVED BY Tony L. Hill TITLE DISTRICT 1 SUPERVISOR DATE JUN 08 2009

Conditions of Approval (if any):

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

Arrowhead Grayburg Unit # 185 WIW
Repair Tubing/Casing Leak
Cont'd.

5. RU pump & acid to spot a total of 3000 gal of 15% 90/10 Hcl Acid with 3000 gal of 30# gelled water with 1 ppg GRS (grated rock salt) at a rate of 2 to 3 BPM at no more than 1500 psi:

    a. Establish inj rate of 2-3 BPM not exceeding 1500 psi.
    b. 1000 gals of 15% 90/10 Acid
    c. 1000 gals of 30# gelled water w/1ppg GRS (grated rock salt)
    d. 500 gals of 15% 90/10 Acid
    e. 500 gals of 30# gelled water w/1 ppg GRS
    f. 500 gals of 15% 90/10 Acid
    g. 500 gals of 30# gelled water w/1 ppg GRS
    h. 500 gals of 15% 90/10 Acid
    i. 500 gals of 30# gelled water w/1 ppg GRS
    j. 500 gals of 15% 90/10 Acid
    k. Flush tubing with 1000 gals water
    l. Shut in well for 1-2 hrs.
    m. RD pump & acid trucks
    n. Open up well and backflow until dead.
    o. Return well to injection at initial rate/pressure set points.