

Form 3160-3  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**GENERAL NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD2. Name of Operator  
Fasken Oil and Ranch, Ltd.3a. Address  
303 West Wall St., Suite 1800, Midland, TX 797013b. Phone No. (include area code)  
432-687-1777

4. Location of Well (if changed, please indicate on map by description)

5. Lease Serial No.  
NM-14496

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Ling Federal No. 19. API Well No.  
30-025-2806410. Field and Pool or Exploratory Area  
Delaware Mountain Group11. Country or Parish, State  
New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☒ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Convert to SWD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3-11-09 - 4-4-09

Set 5-1/2" CIBP @ 0375' and pressure tested CIBP and casing to 1200 psi for 20" with no pressure loss. Dump bailed 35" Class H cement on top of CIBP. New PBTD @ 8340'.

Perforated 5-1/2" casing from 7464-7478' (15 holes), 7750'-7768' (19 holes), 7950'-7960' (11 holes), 7986'-8006' (21 holes) and 8010'-8020' (11 holes) 1 JSPF, .40" EH, 120 degree phased. Acidized w/ 3000 gals 7-1/2% NEFE Hcl acid with clay stabilizer and 140 7/8" RCN 1.3 sg ball sealers.

Perforated 5-1/2" casing from 6370'-6394' (25 holes), 6490'-6502' (13 holes), 6626'-6640' (15 holes), 6744'-6752' (9 holes) and 6874'-6890' (17 holes) 1 JSPF, .40" EH on 120 degree phasing. Acidized w/ 500 gals 7-1/2% NEFE DI Hcl acid, 3500 gals 75% quality CO2 7-1/2% NEFE DI foamed Hcl acid and 79 1.3 7/8" RCN ball sealers and flushed with 36 bbls 100% CO2.

Perforated 5-1/2" casing with 1 JSPF, .40" EH on 120 degree phasing as follows: 5682'-5702' (21 holes), 5782'-5790' (9 holes), 6020'-6040' (21 holes), 6078'-6102' (25 holes), 6188'-6196' (9 holes) and 6210'-6234' (25 holes). Acidized w/ 500 gals 7-1/2% NEFE DI Hcl acid, 3500 gals 75% quality CO2 7-1/2% NEFE DI foamed Hcl acid and 110 7/8" (1.3 sg) RCN ball sealers.

See attachment for further details.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Kim Tyson

Title Regulatory Analyst

Signature

Kim Tyson

Date 05/07/2009

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

SWD-1142

DISTRICT 1 SUPERVISOR

Title

Date

JUN 08 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 42 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or to any person in any matter within its jurisdiction.

(Instructions on page 2)

2A Gem Strawn East

**Fasken Oil and Ranch, Ltd.  
Ling Federal No. 1  
Plug Back & Convert to SWD  
Sundry Notice Attachment**

RIW w/ 178 jts 2-7/8" EUE 8rd J-55 polycore tubing @ 5652.99' and 5-1/2" x 2-7/8" Arrowset 1X injection pkr @ 5641.99'.

RDPU and cleaned location.

Contractor performed NMOCD MIT test on tubing/casing annulus to 340 psi with 2 psi loss in 33", test was witnessed by Mr. Mark Whitaker with NMOCD. See attached chart.

Well is currently shut waiting for surface facilities to be installed and instructions from OCD for a step rate test to raise the allowable.

