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Form 3160-4
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires: March 31, 2007

5 Lease Serial No
LC031695(b)

1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☑ Plug Back ☐ Diff. Resvr.,
Other

6. If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No.

2 Name of Operator **ConocoPhillips Company**

8. Lease Name and Well No
Warren Unit # 84

3 Address **P.O. Box 51810**
Midland, Tx 79710

3a Phone No. *(include area code)*
432-688-6943

9. AFI Well No.
30-025-27105

4 Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface **660 FNL & 1920 FWL (UL: C)**

At top prod. interval reported below

At total depth

10. Field and Pool, or Exploratory
Warren Grayburg/San Andres

11. Sec., T, R., M, on Block and Survey or Area **33-20S-38E**

12 County or Parish **Lea**

13 State **NM**

14. Date Spudded **08/09/1981**

15 Date T.D. Reached **09/03/1981**

16. Date Completed **11/15/2008**
☐ D & A ☑ Ready to Prod

17. Elevations (DF, RKB, RT, GL)*
3513' GR

18. Total Depth: MD **6170**
TVD

19 Plug Back T.D.: MD **4951**
TVD

20. Depth Bridge Plug Set: MD
TVD
CIBP@5740 w/35' cmt; RBP@4951

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
On File

22. Was well cored? ☑ No ☐ Yes (~~Submit analysis~~)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☑ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	**8 5/8"**	**24#**	**Surface**	**1447'**		**696 sxs**			
7 7/8"	**5/12"**	**15.5#**	**Surface**	**6170**		**2350 sxs**			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25 Producing Intervals

Formation	Top	Bottom
A) **San Andres**	**5000**	**5280**
B)		
C)		
D)		

26 Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
5000-5015; 5082-5092;			**Below RBP@4951**
5196-5206; 5270-5280			

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
									Unsuccessful

Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method

Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

*(See instructions and spaces for additional data on page 2)

FOR RECORD ONLY

TA Expires 10/01/09

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method

Choke Size	Tbg. Press Flwg SI	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Formation Tops on File w/Original Completion Report	

32. Additional remarks (include plugging procedure):

Recompletion was unsuccessful. The well was logged from PBTD (RBP@ 4951') to 2700' and is pending further evaluation.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* **Donna Williams** Title **Sr. Regulatory Specialist**

Signature Date **12/18/2008**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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