RECEIVED

.....

ConocoPl conocoPl d, Tx 7971(Report locati 0 FNL & 1 al reported b	Gas W New Well her iillips Com on clearly an on clearly an O20 FWL (1 clow 15 Date T.D 09/03/ nical Logs R	/ell W pany nd in accor UL: C) D. Reached 1981 19 Plug	Dry 0 ork Over 0	ther Deeper Federal	n 7 Piu 	ag Back one No. 32-688- ats) *	Diff.		7 8. 9. 10. 11. 12	Lease LCO If Ind Unit of Lease Wan AFI V 30-0 Field Wan Sec., Surve Coun Lea	e Serial No 31695(b) ian, Allottee or CA Agree Name and rren Unit # Well No. 25-27105 and Pool, or rren Grayh	# 84 r Exploratory burg/San Andres m Block and 33-20S-38E [13] State
n: Ot ConocoPI ox 51810 d, Tx 79710 Report locatu 0 FNL & 12 al reported b D 6170 D bther Mecha r Record (K le Wt (#/	New Well her iillips Com on clearly an on clearly an O20 FWL (1 clow 15 Date T.D 09/03/ nical Logs R eport all st.	pany nd in accor UL: C)). Reached /1981 19 Plug	dance with	Deeper	3a Pho 43 requirement	one No. 3 2-688- tts)*	(include are 6943		7 8. 9. 10. 11. 12	If Ind Unit of Lease War AFI V 30-0 Field War Sec., Surve Coun Lea	ian, Allottee or CA Agree rren Unit # Well No. 25-27105 and Pool, or rren Grayt T, R., M, o y or Area	well No # 84 r Exploratory burg/San Andres n Block and 33-20S-38E 13 State
n: Ot ConocoPI ox 51810 d, Tx 79710 Report locatu 0 FNL & 12 al reported b D 6170 D bther Mecha r Record (K le Wt (#/	New Well her iillips Com on clearly an on clearly an O20 FWL (1 clow 15 Date T.D 09/03/ nical Logs R eport all st.	pany nd in accor UL: C)). Reached /1981 19 Plug	dance with	Deeper	3a Pho 43 requirement	one No. 3 2-688- tts)*	(include are 6943		7 8. 9. 10. 11. 12	Unit of Lease War AFI V 30-0 Field War Sec., Surve Coun Lea	or CA Agree Name and rren Unit # Well No. 125-27105 and Pool, or rren Grayb T, R., M, o y or Area	well No # 84 r Exploratory burg/San Andres n Block and 33-20S-38E 13 State
ConocoPl ex 51810 d, Tx 7971(Report location 0 FNL & 11 al reported b D 6170 7D Dther Mecha r Record (K le Wt (#/	nillips Com on clearly and 220 FWL (1 20w 15 Date T.D 09/03/ nical Logs R eport all st	nd in accor UL: C) D. Reached (1981 19 Plug	V		43 requirement	32-688- uts)*	5943	a code)	9. 10. 11. 12	Wan AFI V 30-0 Field Wan Sec., Surve Coun Lea	rren Unit # Well No. 125-27105 and Pool, or rren Grayt T, R., M, o y or Area	# 84 r Exploratory burg/San Andres m Block and 33-20S-38E [13] State
d, Tx 7971(Report locati 0 FNL & 1: al reported b D 6170 /D Dther Mecha r Record (<i>K</i> le Wt (#/	on clearly an 920 FWL (1 clow 15 Date T.D 09/03/ nical Logs R eport all st	UL: C) D. Reached /1981 19 Plug	V		43 requirement	32-688- uts)*	5943	a cođe)	10. 11. 12	AFI V 30-0 Field Wan Sec., Surve Coun Lea	Well No. 125-27105 and Pool, or cren Grayt T, R., M, o y or Area	r Exploratory burg/San Andres n Block and 33-20S-38E
d, Tx 7971(Report locati 0 FNL & 1: al reported b D 6170 /D Dther Mecha r Record (<i>K</i> le Wt (#/	on clearly an 920 FWL (1 clow 15 Date T.D 09/03/ nical Logs R eport all st	UL: C) D. Reached /1981 19 Plug	V		43 requirement	32-688- uts)*	5943		11.	Field Wan Sec., Surve Coun Lea	and Pool, or rren Grayt T , R., M , o y or Area	burg/San Andres n Block and 33-20S-38E 13 State
0 FNL & 1 al reported b D 6170 /D Dther Mecha r Record <i>(K</i> le Wt (#/	920 FWL (1 clow 15 Date T.D 09/03/ nical Logs R eport all st	UL: C) D. Reached /1981 19 Plug	V		16. Date C		4		11.	Wan Sec., Surve Coun Lea	T, R., M, o y or Area	burg/San Andres n Block and 33-20S-38E 13 State
al reported b D 6170 /D Dther Mecha r Record <i>(K</i> le Wt (#/	elow 15 Date T.D 09/03/ nical Logs R eport all st	D. Reached /1981 19 Plug		MD 4		omplete	4		12	Sec., Surve Coun Lea	T, R., M, o y or Area	Il State
D 6170 /D Dther Mecha r Record <i>(K</i> le Wt (#/	15 Date T.D 09/03/ nical Logs R eport all st	/ 1981 19 Plug		MD 4		omplete	d			Coun Lea		13 State
D 6170 /D Dther Mecha r Record (R le Wt (#/	09/03/ nical Logs R eport all st.	/ 1981 19 Plug		MD 4		omplete	d					
D 6170 /D Dther Mecha r Record (R le Wt (#/	09/03/ nical Logs R eport all st.	/ 1981 19 Plug		MD 4		ompiete			17	Elaria	theme (TDE T	
7D Dther Mecha r Record <i>(K</i> le Wt (#/	nical Logs R eport all st	19 Plug	Back T D	MD 4		ΣA	d 11/15/2 √ Ready t		17.	Eleva 3513'		RKB, RT, GL)*
Other Mecha r Record <i>(R</i> le Wt (#/	eport all st	Run (Subn					20. Dept		lug Set.	MĽ	f-	CIBP@5740 w/35'
r Record <i>(R</i> le Wt (#/	eport all st	Run (Subn		TVD			_			TV		cmt; RBP@4951
le Wt (#/	T		nit copy of e	ach)				Was well cored? No Yes (Submit analysis)				
le Wt (#/	T							DST run?		Vey? Vo Yes (Submit report)		
le Wt (#/	T	rings set	in well}				Direc	tional Sur	vey?	✓ No		suoma copy)
	ft) Top(Bottom (MD)		Cementer		of Sks &	Slurry ' (BBI	Vol.	Cemen	it Top*	Amount Pulled
	Surf		1447'		epth	1ype 696 s	of Cement		<i>"</i>			
15.5#	Surf		6170			2350						
				<u>'</u> .		I			1			
Set (MD) P	icker Depth ((MD)	Size	Depth	n Set (MD)	Packer	Depth (MD)	SI SI	ze	Dept	h Set (MD)	Packer Depth (MD)
<u>s</u>	Top		Rottom					S170	No H	olec	1 1	Perf. Status
·····			5280 5000-5015; 5082-5092;					5120	10. 11			RBP@4951
-			5196-5206; 5270-5280									
											ļ	
							<u> </u>					
atment, Cem	nt Squeeze,	eic.			A	mount a	nd Type of 1	Maternal				
							F					
											· · · · · · · · · · · · · · · · · · ·	
/al A							<u>.</u> .					
		I G BL M	as V 1CF F		Oil Grav Corr Al	nty PI	Gas Gravity	Pro			ICCP	es ful
Deven	D1				Gas/Oil Ratio		Well Stat	I w		<u>136</u>		<u> 20) Kl</u>
					<u> </u>		1					
Hours Te					Oil Gray	nty a	Gas	Pro	iuction N	lethod		
rested Pro	BE			DL	Corr Al	1	Gravity					
					Gas/Oil Ratio		Well Statu	is	k		2	
and spaces	for addition	nal data o	n page 2)					~	l'	~2		
	al A Hours Te Fested Pr Csg 24 Press. Ra Csg 24 Press. Ra Csg 24 Press. Ra Csg 24 Press. Ra	Top 5000 5000 ttment, Cement Squeeze, 1 al A Hours Tested Production Press. Csg 24 Hr Press. Csg 24 Hr Production Csg 24 Hr Press. Csg 24 Hr Press. Csg 24 Hr Press. Csg 24 Hr Production Csg Csg 24 Hr Press. Csg Csg Csg Csg Csg Csg Csg Csg	Top Top 5000 52 5000 50 500 500 500 500 500 50 500 500 500 500 500 500 500 500 500 500 500 500 500 500	Top Bottom 5000 5280 5000 5280 1 1 1 1 1 1 1 1 1 1	Simple Simpl	Simple Stress 26 Perforation Top Bottom Perforated 5000 5280 5000-5015; 503 5000 5280 5000-5015; 503 stment, Cement Squeeze, etc. 1 Itment, Cement Squeeze, etc. A Al A BBL Gas Hours Test Oil Production BBL MCF BBL MCF BBL Val B Oil Gas Hours Test Oil Production BBL MCF BBL CF BBL MCF BBL Corr Al Csg 24 Hr Oil Press. 24 Hr Oil BBL MCF BBL Oil Gras Press. 24 Hr Oil Gas Water Gas/Oil Gas/Oil MCF BBL Corr Al Oil Gras Gas/Oil Gas/Oil Gas/Oil rested Production BBL Gas McF BBL Oil Gras MCF BBL <td< td=""><td>Simple State 26 Perforation Record Top Bottom Perforated Interval 5000 5280 5000-5015; 5082-5092 5196-5206; 5270-5280 5196-5206; 5270-5280 Itment, Cement Squeeze, etc. Amount a I Amount a BBL Gas Water Corr API Crow BBL MCF BBL Corr API Val B Oil BBL Hours Test Press. Oil BBL Csg 24 Hr Production BBL MCF BBL MCF BBL Corr API Corr API Corr API Rate Oil BBL MCF BBL Corr API Corr API Corr API Corr API BBL Gas MCF BBL Corr API Corr API Corr API BBL Gas MCF BBL Corr API</td><td>3: 26 Perforation Record Top Bottom Perforated Interval 5000 5280 5000-5015; 5082-5092; 5196-5206; 5270-5280 5196-5206; 5270-5280 itment, Cement Squeeze, etc. Amount and Type of 1 al A BBL Gas Hours Test Oil Production BBL MCF BBL MCF BBL Val B MCF BBL Hours Test Oil Press. 24 Hr Oil BBL MCF BBL Oil Gravity Csg 24 Hr Oil Gas Press. 24 Hr Oil BBL MCF MCF BBL Oil Gravity Gas Csg 24 Hr Oil Gas Water Press. 24 Hr BBL MCF BBL Gas/Oil Rato MCF BBL MCF BBL Gas/Oil Rato Well State nd spaces for additional data on page 2) MCF Cor API Gas Cor API <td>26 Perforation Record Top Bottom Perforated Interval Size 5000 5280 5000-5015; 5082-5092; Image: Size Image: Size 5196-5206; 5270-5280 Image: Size Image: Size Image: Size Size Size Size Size Size Size Size <</td><td>26 Perforation Record Top Bottom Perforated Interval Size No. H 5000 5280 5000-5015; 5082-5092; </td><td>26 Perforation Record Top Bottom Perforated Interval Size No. Holes 5000 5280 5000-5015; 5082-5092; Image: Size Image: Size No. Holes itment, Cement Squeeze, etc. Image: Size Size Image: Size No. Holes al A Hours Test Production BBL Gas McF BBL Oil Gravity Gas rested Test Oil BBL McF BBL Corr API Gravity Cas Csg 24 Hr BBL Gas Water Gas/Oil Well Status Production Method Hours Tested Oil BBL MCF BBL Oil Gravity Gas Gas val B Hours Test Oil Gas McF BBL Corr API Gravity Gravity Production Method Csg 24 Hr BBL MCF BBL Corr API Gravity Gravity Production Method Csg 24 Hr BBL MCF BBL Corr API Gravity Gravity<!--</td--><td>$\begin{array}{c c c c c c c c c c c c c c c c c c c$</td></td></td></td<>	Simple State 26 Perforation Record Top Bottom Perforated Interval 5000 5280 5000-5015; 5082-5092 5196-5206; 5270-5280 5196-5206; 5270-5280 Itment, Cement Squeeze, etc. Amount a I Amount a BBL Gas Water Corr API Crow BBL MCF BBL Corr API Val B Oil BBL Hours Test Press. Oil BBL Csg 24 Hr Production BBL MCF BBL MCF BBL Corr API Corr API Corr API Rate Oil BBL MCF BBL Corr API Corr API Corr API Corr API BBL Gas MCF BBL Corr API Corr API Corr API BBL Gas MCF BBL Corr API	3: 26 Perforation Record Top Bottom Perforated Interval 5000 5280 5000-5015; 5082-5092; 5196-5206; 5270-5280 5196-5206; 5270-5280 itment, Cement Squeeze, etc. Amount and Type of 1 al A BBL Gas Hours Test Oil Production BBL MCF BBL MCF BBL Val B MCF BBL Hours Test Oil Press. 24 Hr Oil BBL MCF BBL Oil Gravity Csg 24 Hr Oil Gas Press. 24 Hr Oil BBL MCF MCF BBL Oil Gravity Gas Csg 24 Hr Oil Gas Water Press. 24 Hr BBL MCF BBL Gas/Oil Rato MCF BBL MCF BBL Gas/Oil Rato Well State nd spaces for additional data on page 2) MCF Cor API Gas Cor API <td>26 Perforation Record Top Bottom Perforated Interval Size 5000 5280 5000-5015; 5082-5092; Image: Size Image: Size 5196-5206; 5270-5280 Image: Size Image: Size Image: Size Size Size Size Size Size Size Size <</td> <td>26 Perforation Record Top Bottom Perforated Interval Size No. H 5000 5280 5000-5015; 5082-5092; </td> <td>26 Perforation Record Top Bottom Perforated Interval Size No. Holes 5000 5280 5000-5015; 5082-5092; Image: Size Image: Size No. Holes itment, Cement Squeeze, etc. Image: Size Size Image: Size No. Holes al A Hours Test Production BBL Gas McF BBL Oil Gravity Gas rested Test Oil BBL McF BBL Corr API Gravity Cas Csg 24 Hr BBL Gas Water Gas/Oil Well Status Production Method Hours Tested Oil BBL MCF BBL Oil Gravity Gas Gas val B Hours Test Oil Gas McF BBL Corr API Gravity Gravity Production Method Csg 24 Hr BBL MCF BBL Corr API Gravity Gravity Production Method Csg 24 Hr BBL MCF BBL Corr API Gravity Gravity<!--</td--><td>$\begin{array}{c c c c c c c c c c c c c c c c c c c$</td></td>	26 Perforation Record Top Bottom Perforated Interval Size 5000 5280 5000-5015; 5082-5092; Image: Size Image: Size 5196-5206; 5270-5280 Image: Size Image: Size Image: Size Size Size Size Size Size Size Size <	26 Perforation Record Top Bottom Perforated Interval Size No. H 5000 5280 5000-5015; 5082-5092;	26 Perforation Record Top Bottom Perforated Interval Size No. Holes 5000 5280 5000-5015; 5082-5092; Image: Size Image: Size No. Holes itment, Cement Squeeze, etc. Image: Size Size Image: Size No. Holes al A Hours Test Production BBL Gas McF BBL Oil Gravity Gas rested Test Oil BBL McF BBL Corr API Gravity Cas Csg 24 Hr BBL Gas Water Gas/Oil Well Status Production Method Hours Tested Oil BBL MCF BBL Oil Gravity Gas Gas val B Hours Test Oil Gas McF BBL Corr API Gravity Gravity Production Method Csg 24 Hr BBL MCF BBL Corr API Gravity Gravity Production Method Csg 24 Hr BBL MCF BBL Corr API Gravity Gravity </td <td>$\begin{array}{c c c c c c c c c c c c c c c c c c c$</td>	$\begin{array}{c c c c c c c c c c c c c c c c c c c $

.

28b. Prod	uction - Inte	rval C							· · · · ·
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	uction - Int	erval D							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Sıze	Tbg. Press Flwg SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

31. Formation (Log) Markers

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
··· •	·			Formation Tops on File w/Original Completion Report	
	3				

32. Additional remarks (include plugging procedure):

Recompletion was unsuccessful. The well was logged from PBTD (RBP@ 4951') to 2700' and is pending further evaluation.

Electrical/Mechanical Logs (1 full set req'd.)	propriate boxes: Report DST Report Directional Survey .
Sundry Notice for plugging and cement verification Core Ana	
34. I hereby certify that the foregoing and attached information is complete	e and correct as determined from all available records (see attached instructions)*
Name (please print) Donna Williams	Title Sr. Regulatory Specialist
Signature Curr	Date 12/18/2008
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a States any false, fictitious or fraudulent statements or representations a	crime for any person knowingly and willfully to make to any department or agency of the Unite is to any matter within its jurisdiction.
Continued on page 3)	(Form 3160-4, page 2)