

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		RECEIVED JUN 04 2009 HOBBS SOCD State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-34761		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No. V-7020-1	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>RE-ENTRY</u>				7. Lease Name or Unit Agreement Name STATE 11	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER <input checked="" type="checkbox"/> BACK RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator V-F PETROLEUM INC.				8. Well No 1	
3. Address of Operator P.O. BOX 1889, MIDLAND, TEXAS 79702				9. Pool name or Wildcat WEST MIDWAY UPPER PENN	
4. Well Location Unit Letter <u>M</u> <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>11</u> Township <u>17-S</u> Range <u>35-E</u> NMPM LEA County					
10 Date Spudded 02/26/09	11. Date T.D. Reached 03/25/09	12 Date Compl (Ready to Prod) 05/20/09	13 Elevations (DF& RKB, RT, GR, etc.) 3,942' GR	14 Elev Casinghead 3,941'	
15 Total Depth 12,710'	16. Plug Back T.D. 11,160'	17. If Multiple Compl How Many Zones? 	18. Intervals Drilled By ALL	Rotary Tools Cable Tools	
19 Producing Interval(s), of this completion - Top, Bottom, Name 10,976' 11,120' UPPER PENN				20 Was Directional Survey Made YES	
21. Type Electric and Other Logs Run GR - CBL - CCL				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	484'	17 1/2"	385 sx circ to surface	-0-
8 5/8"	32#	4,980'	11"	2,500 sx circ to surface	-0-
5 1/2"	17#	11,179'	7 7/8"	400 sx	
5 1/2"	17#	Perfs 7,500'	7 7/8"	375 sx TOC 4,700'	
5 1/2"	17#	4,412'	8 5/8" csg	570 sx circ to surface	-0-
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
					8,526'
					NA
26 Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
11,107' - 11,120'	0.41"	7	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
11,051' - 11,077'	0.41"	11	11,007' - 11,020' 2,000 gal 15% HCl acid		
10,976' - 11,018'	0.41"	11	11,051' - 11,077' 500 gal 15% HCl acid		
			10,976' - 11,018' 2,000 gal 15% HCl acid		
28. PRODUCTION					
Date First Production 05/20/09		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING		Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 05/27/09	Hours Tested 12	Choke Size	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 6
				Water - Bbl 138	Gas - Oil Ratio 750/1
Flow Tubing Press	Casing Pressure 25#	Calculated 24-Hour Rate	Oil - Bbl 8	Gas - MCF 6	Water - Bbl 138
					Oil Gravity - API - (Corr) 41°
29. Disposition of Gas (Sold, used for fuel, vented, etc) FUEL					Test Witnessed By WAYNE LUNA
30 List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>S.K. Lawlis</u>		Printed Name <u>S.K. LAWLIS</u>		Title <u>VICE PRESIDENT</u> Date <u>06/01/09</u>	
E-mail Address: <u>K2</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1,942	T. Canyon 11,334	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11,751	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11,884	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3,208	T. Miss 12,659	T. Cliff House	T. Leadville
T. 7 Rivers 3,492	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4,832	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6,403	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7,802	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 8,504	T.	T. Wingate	T.
T. Wolfcamp 9,732	T.	T. Chinle	T.
T. Penn 10,892	T.	T. Permian	T.
T. Cisco (Bough C) 11,105	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology