Submit 3 Copies To Appropriate District State of New Mexico Office I District I gy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II District II Resources 1301 W. Grand Ave., Artesia, NM 88240 District III District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 8 MAY C ZUUY District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa FFIOBBSUCD	Form C-103 June 19, 2008 N. ELL API NO. 30-025-38512 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. N/A Federal
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	7. Lease Name or Unit Agreement Name Warren Unit B/T WF Wassen With 8. Well Number 323
2. Name of Operator ConocoPhillips Company 3. Address of Operator	9. OGRID Number 217817 10. Pool name or Wildcat
P.O. Box 51810 Midland, Tx 79710 4. Well Location	Warren Blinebry/Tubb O&G Warren Drinkard
Unit Letter:feet from the line and	feet from theline NMPM Lea County
Section 21 Township 20S Range 38E 11. Elevation (Show whether DR, RKB, RT, GR, e 3546' GL	
12. Check Appropriate Box to Indicate Nature of Notic	e, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ TEMPORARILY ABANDON □ CHANGE PLANS □ PULL OR ALTER CASING □ MULTIPLE COMPL □ DOWNHOLE COMMINGLE □ □	REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB	
OTHER:	OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per Order R-1163, ConocoPhillips Company intends to downhole commingle the NM OCD Pre-Approved Pools: Warren Blinebry/Tubb O&G (62965) and Warren Drinkard (63080).

The perforated intervals and allocations for each pool are as follows:					
Warren Blinebry/Tubb O&G (62965)	5914-6711	78% Oil	78% Gas		
Warren Drinkard (63080) 6815-6860		22% Oil	22% Gas		

Commingling of these pools will not reduce the value of the total remaining production. The ownership working % between the two intervals are identical.

The Bureau of Land Management has been forwarded a copy of the commingling request via Form 3160-5 (attached)

	DHC-HC	B-0304			
Spud Date:	12/1/2008	Rig Release Date:	12/16/2008		
I hereby certify that	the information above is true an	nd complete to the best of a	my knowledge and belief.		
SIGNATURE	Juit	TITLE	ulatory Specialist	_DATE	5/13/2009
Type or print name	Donna Williams		Conocophillips.com	_ PHONE:	432-688-6943
For State Use Only APPROVED BY: Conditions of Appro-	Alant	TITLE	um Engineer	_DATE	JUN082009