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Form 3160-4  
(February 2008)

MAR 31 2009

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO 1004-0137  
Expires: March 31, 2007HOBBSSOGL  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb. Type of Completion. ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,

Other \_\_\_\_\_

2. Name of Operator **ConocoPhillips Company**3. Address **P.O. Box 51810  
Midland, Tx 79710**3a. Phone No. (include area code)  
**423-688-6943**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **UL: H 1980 FNL & 760 FEL**

At top prod. interval reported below

At total depth

14. Date Spudded  
**12/16/2008**15. Date T D Reached  
**12/27/2008**16. Date Completed **01/26/2009**  
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)\*  
**3566' GL**18. Total Depth **MD 7300'**  
TVD19. Plug Back T D.: **MD 7168'**  
TVD20. Depth Bridge Plug Set. **MD N/A**  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

**Attached**22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	Surface	1592'		640 sxs		Surface	
7 7/8"	5 1/2"	17#	Surface	7290'		1150 sxs		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7058'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) <b>Blinberry</b>	<b>6009</b>	<b>6185</b>	<b>6009-6185*</b>	<b>2 spf</b>		<b>Open</b>
B) <b>Tubb</b>	<b>6639</b>	<b>6826</b>	<b>6639-6826**</b>	<b>2 spf</b>		<b>Open</b>
C) <b>Drinkard</b>	<b>6863</b>	<b>7058</b>	<b>6863-7058***</b>	<b>2 spf</b>		<b>Open</b>
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
<b>6009-6826</b>	<b>A w/1200 gls 15% HCl. F w/17000 gls YF125ST pad + 30564 gls YF125ST w/20/40 Jordan. Flush w/5775 gls WF110</b>
<b>6863-7058</b>	<b>A w/3100 gls 15% HCl. F w/41982 gls YF125ST pad + 74969 gls YF125ST w/20/40 Jordan. Flush w/194 gls 15% HCl</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>02/05/2009</b>	<b>02/05/2009</b>	<b>24</b>	<b>→</b>	<b>0</b>	<b>10</b>	<b>224</b>			<b>Pumping</b>
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
<b>N/A</b>	<b>SI 300</b>	<b>62</b>	<b>→</b>	<b>0</b>	<b>10</b>	<b>224</b>			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			<b>→</b>						

\*(See instructions and spaces for additional data on page 2)

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				<b>Rustler</b> <b>Salado</b> <b>Tansil</b> <b>Yates</b> <b>Seven Rivers</b> <b>Queen</b> <b>Penrose</b> <b>Grayburg</b> <b>San Andres</b> <b>Glorieta</b> <b>Paddock</b> <b>Blinbry</b> <b>Tubb</b> <b>Drinkard</b> <b>Abo</b>	1586 1669 2739 2879 3141 3699 3857 4011 4272 5557 5721 5891 6534 6845 7101

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Carlsbad, NM

## 32. Additional remarks (include plugging procedure):

Blinbry Perfs: 6009-14, 6057-62, 6117-22, 6180-85

Tubb Perfs: 6639-40, 6680-85, 6742-46, 6770-79, 6821-26

Drinkard Perfs: 6863-68, 6913-17, 6929-33, 6955-62, 7030-39, 7054-58

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)    ☐ Geologic Report    ☐ DST Report    ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Donna Williams

Title Sr. Regulatory Specialist

Signature

Date 03/23/2009

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.