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Form 3160-4  
(February 2005)

MAY 18 2009

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AMENDED

FORM APPROVED  
DMS NO. 1004-0137  
Expires: March 31, 2007

HOBBSDO  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator **ConocoPhillips Company**

3. Address **P.O. Box 51810  
Midland, Tx 79710** 3a. Phone No. (include area code)  
**423-688-6943**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **UL: H 1980 FNL & 760 FEL**  
At top prod. interval reported below  
At total depth

5. Lease Serial No.  
**LC063458**  
6. If Indian, Allottee or Tribe Name  
**N/A**  
7. Unit or CA Agreement Name and No.  
**Warren Unit**  
8. Lease Name and Well No.  
**Warren Unit B/T WF # 324**  
9. AFI Well No.  
**30-025-39190**  
10. Field and Pool, or Exploratory  
**Warren Blinbery/Tubb/Drinkard**  
11. Sec., T., R., M., on Block and Survey or Area: **26-20S-38E**  
12. County or Parish **Lea** 13. State **NM**

14. Date Spudded **12/16/2008** 15. Date T.D. Reached **12/27/2008** 16. Date Completed **01/26/2009**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**3566' GL**

18. Total Depth: MD **7300'** 19. Plug Back T.D.: MD **7168'** 20. Depth Bridge Plug Set: MD **N/A**  
TVD **TVD** TVD **TVD** TVD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**Attached**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	Surface	1592'		640 sxs		Surface	
7 7/8"	5 1/2"	17#	Surface	7290'		1150 sxs		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7058'							

25. Producing Intervals

Formation	Top	Bottom
A) Blinbery	6009	6185
B) Tubb	6639	6826
C) Drinkard	6863	7058
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
6009-6185*	2 spf		Open
6639-6826**	2 spf		Open
6863-7058***	2 spf		Open

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6009-6826	A w/1200 gls 15% HCl. F w/17000 gls YF125ST pad + 30564 gls YF125ST w/20/40 Jordan. Flush w/5775 gls WF110
6863-7058	A w/3100 gls 15% HCl. F w/41982 gls YF125ST pad + 74969 gls YF125ST w/20/40 Jordan. Flush w/194 gls 15% HCl

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/05/2009	02/05/2009	24	→	0	10	224			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
N/A	SI 300	62	→	0	10	224			Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
	SI		→						

\*(See instructions and spaces for additional data on page 2)

*KE*

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

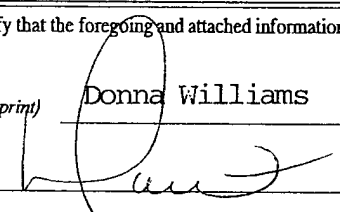
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Sold**

30. Summary of Porous Zones (Include Aquifers):				31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	1586
				Salado	1669
				Tansil	2739
				Yates	2879
				Seven Rivers	3141
				Queen	3699
				Penrose	3857
				Grayburg	4011
				San Andres	4272
				Glorieta	5557
				Paddock	5721
				Blinebry	5891
				Tubb	6534
				Drinkard	6845
				Abo	7101

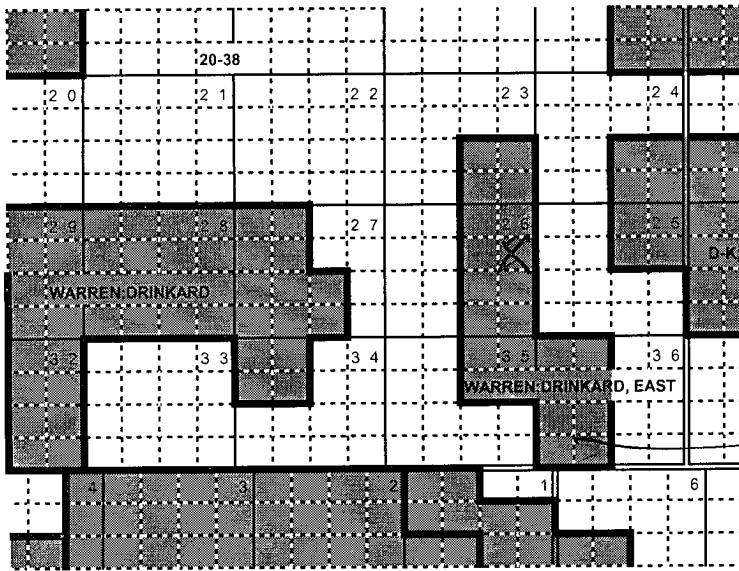
32. Additional remarks (include plugging procedure):  
 Blinebry Perfs: 6009-14, 6057-62, 6117-22, 6180-85  
 Tubb Perfs: 6639-40, 6680-85, 6742-46, 6770-79, 6821-26  
 Drinkard Perfs: 6863-68, 6913-17, 6929-33, 6955-62, 7030-39, 7054-58

33. Indicate which items have been attached by placing a check in the appropriate boxes:  
 Electrical/Mechanical Logs (1 full set req'd.)     Geologic Report     DST Report     Directional Survey  
 Sundry Notice for plugging and cement verification     Core Analysis     Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Donna Williams Title Sr. Regulatory Specialist  
 Signature  Date 5/13/2009

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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