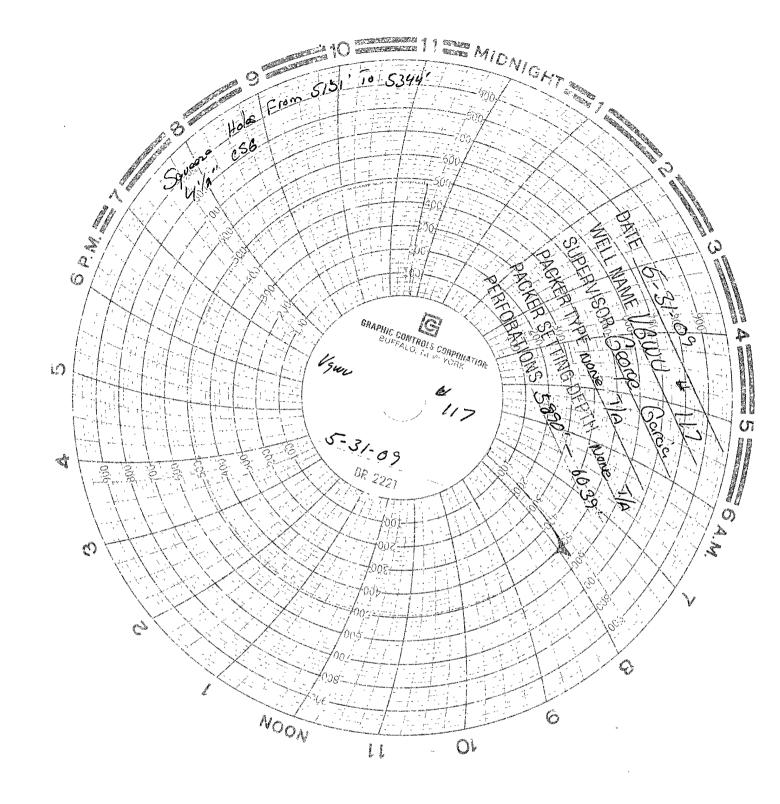
District II 1301 W Grand Ave, Artesia, NM 88210 UN 0 8 200 GONSERVATION DIVISION District III 1000 Rio Brazos Rd, Aztec, NM 87411 OBBSOCD Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS	June 19, 2008 WELL API NO. 30-025-20754
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS	30-023-2013-
87505 SUNDRY NOTICES AND REPORTS ON WELLS	5. Indicate Type of Lease  STATE  FEE  FEE
SUNDRY NOTICES AND REPORTS ON WELLS	6. State Oil & Gas Lease No.
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other	8. Well Number 117
2. Name of Operator CHEVRON U.S.A. INC.	9. OGRID Number 4323
	10. Pool name or Wildcat VACUUM GLORIETA
4. Well Location	
Unit Letter C: 330 feet from the NORTH line and 1571 feet from the WEST line  Section 6 Township 18-S Range 35-E NMPM County LEA	
Section 6 Township 18-S Range 35-E NMPM  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	County LEA
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBS	EQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	
DOWNHOLE COMMINGLE	
OTHER: OTHER TEMPOR	ARILY ABANDON WITH CHART
13. Describe proposed or completed operations. (Clearly state all pertinent details, and g	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach	ch wellbore diagram of proposed completion
or recompletion.	
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Vacuum Gloride Wist 187 12 30. Oas - Do Jone & Section 6 Full Full - 1871 - Section 6 TSHP - 1871 - Rng- 35E