

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88241  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

JUN 05 2009 1220 South St. Francis Dr.

HOBBSOCD Santa Fe, NM 87505

|                                                                                                     |              |
|-----------------------------------------------------------------------------------------------------|--------------|
| WELL API NO.                                                                                        | 30-025-30886 |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |              |
| 6. State Oil & Gas Lease No.<br>LG 6640                                                             |              |
| 7. Lease Name or Unit Agreement Name<br>Bilbrey State 32                                            |              |
| 8. Well number 1                                                                                    |              |
| 9. OGRID Number<br>217817                                                                           |              |
| 10. Pool name or Wildcat<br>Wildcat (Strawn) Bilbrey; Aloka West                                    |              |

|                                                                                                                    |
|--------------------------------------------------------------------------------------------------------------------|
| Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>        |
| Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A |
| Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume bbls; Construction Material STEEL                          |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☒ Other ☐

2. Name of Operator  
ConocoPhillips Company ATTN: Donna Williams

3. Address of Operator  
P.O. Box 51810 Midland, Tx. 79710-1810

4. Well Location  
Unit Letter F : 1980 feet from the North line and 1980 feet from the West line  
Section 32 Township 21-S Range 32-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3767' RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) Cap existing CIBP @ 13,500' w/35' cmt

2) Set 5" CIBP @ 13,100'

3) Spot 25sxs "H" cmt @ 13,100'-12,980'

4) Spot 25sxs "H" cmt @ 13,100'-12,980'

5) Spot 25sxs "H" cmt @ 8,710'-8,590'

6) Spot 25sxs "H" cmt @ 5,750'-5,630'

7) Spot 25sxs "H" cmt @ 4,697'-4,577' 4650'-4550' (INT. Csg.) WOC & TAG

8) Perf @ 1,200' sqz 40sxs cmt @ 1,200'-1,080' Tag

9) Perf @ 1,200' sqz 40sxs cmt @ 820'700' Tag

10) Spot 20sxs 60' surface

Perf @ 60'. Circ to surface.

The Oil Conservation Division **Must be notified**  
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Larry Winn TITLE Area manager DATE 6/2/2009

Type or print name Larry Winn

For State Use Only

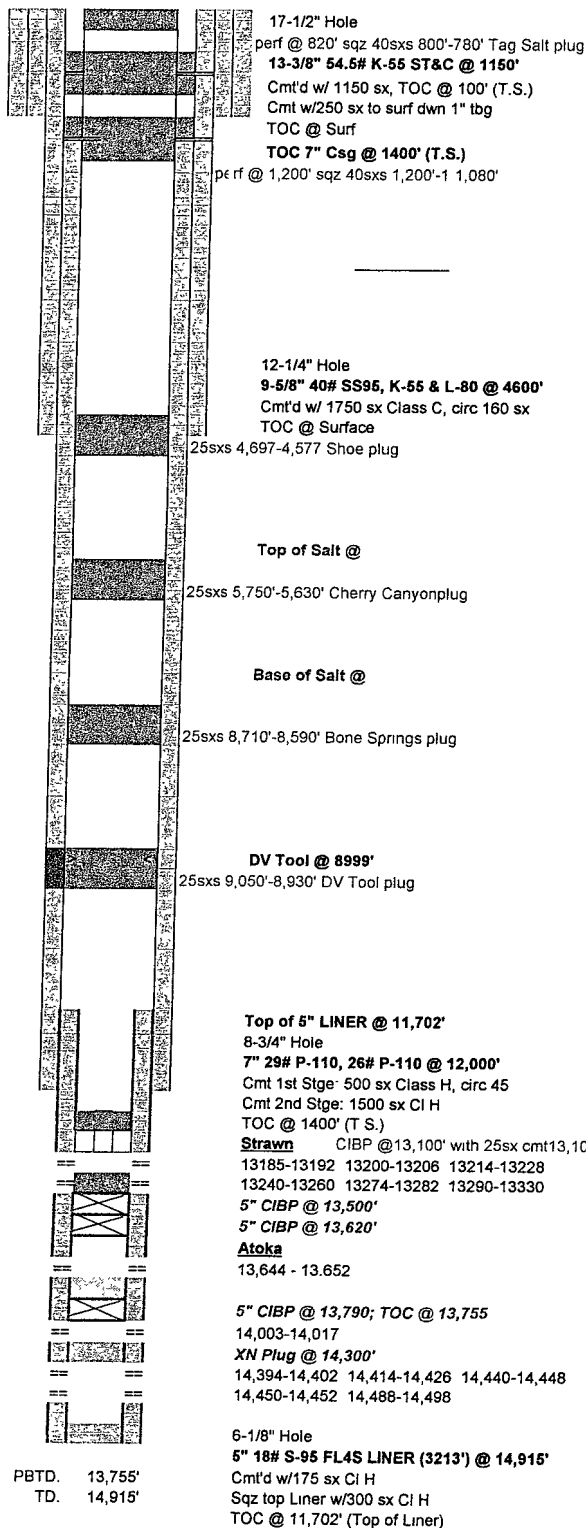
APPROVED BY: Mark Whitaker TITLE Comp. Officer DATE 06/09/09

Conditions of Approval (if any):

**WELLBORE SKETCH**  
**ConocoPhillips Company – Lower 48 - Mid-Continent BU / Permian Operations**

Date: May 8, 2009

RKB @ 3767'  
 DF @ 3766'  
 GL @ 3742'



|                     |                                            |              |            |
|---------------------|--------------------------------------------|--------------|------------|
| Subarea             | Hobbs                                      |              |            |
| Lease & Well No. :  | Bilbrey 32 State No. 1                     |              |            |
| Legal Description : | 1980' FNL & 1980' FWL, Sec 32, T21S, R32E, |              |            |
|                     | Unit Letter "F"                            |              |            |
| County              | Lea                                        | State        | New Mexico |
| Field :             | Wildcat (Strawn)                           |              |            |
| Date Spudded        | 5/23/90                                    | Rig Released | 8/19/90    |
| API Number :        | 30-025-30886                               |              |            |
| Status              |                                            |              |            |
|                     | Property Code                              | 301247       |            |

**Stimulation History:**

| Interval      | Date     | Type                                                                                                     | Gals   | Lbs. Sand     | Max Press | ISIP | Max Rate | Max Down |
|---------------|----------|----------------------------------------------------------------------------------------------------------|--------|---------------|-----------|------|----------|----------|
|               | 9/2/90   | Perforate w/4 JSPF 14,394-14,402; 14,414-14,426; 14,440-14,448; 14,450-14,452; 14,486-14,498 - 160 holes |        |               |           |      |          |          |
| 14,394-14,498 | 9/3/90   | 7-1/2" NEFE                                                                                              | 5,000  |               |           |      |          |          |
|               | 1/23/92  | Perforate 14,003-14,017 - 4 JSPF, 60 holes                                                               |        |               |           |      |          |          |
|               | 4/8/95   | Set XN Plug @ 14,300' to isolate zone due to pressure in lower zone                                      |        |               |           |      |          |          |
| 14,003-14,017 | 10/30/95 | 7-1/2" HCI MSR                                                                                           | 5,000  |               | 6,500     | 3940 |          |          |
|               | 1/18/99  | Set CIBP @ 13,790'; TOC @ 13,755                                                                         |        |               |           |      |          |          |
|               |          | Perforate Atoka 13,644-13,652'                                                                           |        |               |           |      |          |          |
|               | 5/1/02   | Change of Operator to Chevron, USA                                                                       |        |               |           |      |          |          |
|               | 8/1/004  | Change of Operator to XTO Energy                                                                         |        |               |           |      |          |          |
|               | 3/1/05   | Change of Operator to ConocoPhillips                                                                     |        |               |           |      |          |          |
|               | 2/18/08  | Set 5" CIBP @ 13,620'                                                                                    |        |               |           |      |          |          |
|               | 2/19/08  | Set 5" CIBP @ 13,500'                                                                                    |        |               |           |      |          |          |
|               | 2/22/08  | Perforate Strawn 4 JSPF, 13,185-13,300 (select intervals)                                                |        |               |           |      |          |          |
| 13,185-13,300 | 2/25/08  | 15% HCI                                                                                                  | 2,500  | 390 Bio Balls | 6424      | 4116 | 3.4      |          |
| 13,185-13,300 | 3/20/08  | 6% KCl Wtr                                                                                               | 3,605  |               |           |      |          |          |
|               |          | Mod Acid 202                                                                                             | 15,281 |               |           |      |          |          |
|               |          | 20% Zonal Cvrq Acid                                                                                      | 7,501  |               |           |      |          |          |
|               |          | 20# CMHPG                                                                                                | 16,001 |               |           |      |          |          |

**Formation Tops:**

|               |         |                 |         |
|---------------|---------|-----------------|---------|
| Rustler       | 770'    | Morrow Lime     | 13,860' |
| Lamar         | 4647'   | Morrow Clastics | 14,110  |
| Cherry Canyon | 5700'   | Morrow Lower    | 14,759  |
| Bone Spring   | 8657'   | Barnett         | 14,857  |
| Wolfcamp      | 11,802' |                 |         |
| Strawn        | 13,176' |                 |         |
| Atoka         | 13,366' |                 |         |

PBTD. 13,755'  
 TD. 14,915'

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**ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations**

Date: May 8, 2009

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 Unit Letter "F"  
 County : Lea State : New Mexico  
 Field : Wildcat (Strawn)  
 Date Spudded : 5/23/90 Rig Released : 8/19/90  
 API Number : 30-025-30886  
 Status :  
 Property Code : 301247

**Stimulation History:**

| Interval      | Date     | Type                                                                                                     | Gals   | Lbs. Sand     | Max Press | ISIP | Max Rate | Max Down |
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