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| Submitt to Appropriate District Office Five Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 | | State of New Mexico Energy, Minerals and Natural Resources RECEIVED OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 | | | | Form C-105 July 17, 2008 | | | | |
| 1. WELL API NO. 30-025-03732 | | 2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN | | 3. State Oil & Gas Lease No. | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | |
| 4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | | 5. Lease Name or Unit Agreement Name West Lovington Strawn Unit 4087 | | | | | |
| 6. Well Number 25 | | | | | | | | | | |
| 9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | | | | | | | |
| 8. Name of Operator Energen Resources Corporation | | | | | 9. OGRID Number 162928 | | | | | |
| 10. Address of Operator 3300 N. 'A', Bldg 4, Ste 100 | | | | | 11. Pool name or Wildcat Lovington; Strawn, West | | | | | |
| 12. Location | Unit Letter | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
| Surface: | 2 | 6 | 16S | 36E | | 1025 | N | 1953 | E | Lea |
| BH: | 24 | 6 | 16S | 36E | | 1014.982 | N | 752' 4442' #8 | | Lea |
| 13. Date Spudded 12-08-08 | 14. Date T.D. Reached 04-02-09 | 15. Date Rig Released 04-06-09 | | 16. Date Completed (Ready to Produce) 05-08-09 | | 17. Elevations (DF & RKB, RT, GR, etc.) Gr: 3956' | | | | |
| 18. Total Measured Depth of Well 13, 575 | | 19. Plug Back Measured Depth 13,575 | | 20. Was Directional Survey Made Yes | | 21. Type Electric and Other Logs Run None | | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name 11,791' - 13,575' Strawn | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED | | |
| 13-3/8" | 48# | 364' | | 17-1/2" | | 275 sx 'C' | | -0- | | |
| 8-5/8" | 32# | 3709' | | 11" | | 2050 sx 'C' | | -0- | | |
| 5-1/2" | 17# | 11, 791' | | 7-7/8" | | 1425 sx Poz:H | | -0- | | |
| | | | | | | 500 sx 50:50 Poz:H | | | | |
| 24. LINER RECORD | | | | | 25. TUBING RECORD | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET | | | |
| 2-7/8" | 11,791 | 13,575 | N/A | | 2-7/8" | 10,834' | 10,834' | | | |
| 26. Perforation record (interval, size, and number) | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | | | | |
| | | | | | DEPTH INTERVAL | | AMOUNT AND KIND MATERIAL USED | | | |
| | | | | | 11,791' - 13,575' | | Acidize w/40 bbls KCL, 700 bbls | | | |
| | | | | | (open hole) | | 15% HCL, 700 bbls Xylene | | | |
| | | | | | Acidize w/45 bbls KCL, 166 bbls | | | | | |
| 28. PRODUCTION | | | | | | | | | | |
| Date First Production 04-24-09 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping | | | | | Well Status (Prod or Shut-in) Producing | | | |
| Date of Test 05-16-09 | Hours Tested 24 | Choke Size N/A | Prod'n For Test Period | Oil - Bbl. 59 | Gas - MCF 190 | Water - Bbl. 39 | Gas - Oil Ratio 3220.34 | | | |
| Flow Tubing Press. --- | Casing Pressure --- | Calculated 24-Hour Rate | Oil - Bbl | Gas - MCF | Water - Bbl. | Oil Gravity - API -(Corr.) | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | | | | | 30. Test Witnessed By | | | | |
| 31. List Attachments Directional survey | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983 | | | | | | | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | |
| Signature Tracie J Cherry | | Printed Name Tracie J Cherry | | Title Regulatory Analyst | | Date 06-04-09 | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northeastern New Mexico | |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn. "B" |
| T. Salt | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" |
| B. Salt | T. Atoka | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | T. Devonian | T. Menefee | T. Madison |
| T. Queen | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres | T. Simpson | T. Gallup | T. Ignacio Otzte |
| T. Glorieta | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | T. Ellenburger | T. Dakota | T. |
| T. Blinebry | T. Gr. Wash | T. Morrison | T. |
| T. Tubb | T. Delaware Sand | T. Todilto | T. |
| T. Drinkard | T. Bone Springs | T. Entrada | T. |
| T. Abo | T. | T. Wingate | T. |
| T. Wolfcamp | | T. Chinle | T. |
| T. Penn | T. | T. Permian | T. |
| T. Cisco (Bough C) | T. | T. Penn "A" | T. |

**OIL OR GAS
SANDS OR ZONES**

No. 1, from to

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness in Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness in Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |