

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 20 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008											
<div style="display: flex; justify-content: space-between;"> <div style="text-align: left;"> RECEIVED JUN 08 2009 HOBBS </div> </div>																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)				5. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT 6. Well Number: 440												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER INJECTION																
8. Name of Operator CHEVRON U S A INC				9. OGRID 4323												
10. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705				11. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	C	1	18-S	34-E		100	NORTH	1980	WEST	LEA						
BH:																
13. Date Spudded 3-19-09		14. Date T D Reached 03-30-09		15. Date Rig Released 05-02-09		16. Date Completed (Ready to Produce) 04-23-09		17. Elevations (DF and RKB, RT, GR, etc) 3996' GL								
18. Total Measured Depth of Well 5020'			19. Plug Back Measured Depth 5020'		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run RAL								
22. Producing Interval(s), of this completion - Top, Bottom, Name 4294 - 4860' GRAYBURG SAN ANDRES																
23 CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
11 3/4"		42#		1500'		14.75"		950 SX		349 SX CIRC						
8.625"		24#		2992'		11"		1140 SX		168 SX CIRC						
5.5"		17#		5020'		7.875"		1050 SX		334 SX CIRC						
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET									
					2 3/8"	4219'	4219'									
26. Perforation record (interval, size, and number) 4294-99,4306-22,4332-48,4354-56,4362-66,4410-22,4481-88,4492-96,4498-4502, 4510-14,4516-26,4528-36,4596-4604,4606-18,4622-25,4639-41,4643-46,4650-58, 4662-73,4676-78,4680-92,4696-4700,4704-09,4716-24,4750-54,4756-62,4768-78, 4783-95,4798-4808,4816-28,4838-40,4844-46,4848-50,4852-56,4858-60,						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4349-4862</td> <td>ACIDIZE W/500 GALS 10% HCL</td> </tr> <tr> <td>4294-4860</td> <td>ACIDIZE W/25,000 GALS 15% HCL</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4349-4862	ACIDIZE W/500 GALS 10% HCL	4294-4860	ACIDIZE W/25,000 GALS 15% HCL
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4349-4862	ACIDIZE W/500 GALS 10% HCL															
4294-4860	ACIDIZE W/25,000 GALS 15% HCL															
28 PRODUCTION																
Date First Production 5-15-09		Production Method (Flowing, gas lift, pumping - Size and type pump) INJECTION				Well Status (Prod or Shut-in) INJECTING										
Date of Test 5-16-09	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio									
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl INJ'G 1700 BWPD @ 1070 PSI	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc) N/A							30. Test Witnessed By									
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																
33. If an on-site burial was used at the well, report the exact location of the on-site burial																
Latitude _____ Longitude _____ NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature <i>Denise Pinkerton</i>			Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 05-27-2009													
E-mail Address leakejd@chevron.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1479	T. Canyon	T. Ojo Alamo
T. Salt	1590	T. Strawn	T. Kirtland
B. Salt	2623	T. Atoka	T. Fruitland
T. Yates	2777	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3116	T. Devonian	T. Cliff House
T. Queen	3678	T. Silurian	T. Menefee
T. Grayburg	4006	T. Montoya	T. Point Lookout
T. San Andres	4294	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
SUR	1479		RED BEDS				
1479	1590		ANHYDRITE				
1590	2623		SALT				
2623	2777		ANHYDRITE, DOLOMITE				
2777	3116		SAND, DOLO, ANHYDRITE				
3116	3678		ANHYDRITE, DOLO, SAND				
3678	4006		SAND, DOLO, ANHYDRITE				
4006	TD		DOLOMITE				