

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88210
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

JUN 09 2009

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBSOCD

WELL API NO. /	30-025-10447
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Sims	
8. Well number 5	
9. OGRID Number 217817-	
10. Pool name or Wildcat Blinebry Oil & Gas	

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume _____ bbls; Construction Material STEEL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company ATTN: Donna Williams

3. Address of Operator

P.O. Box 51810 Midland, Tx. 79710-1810

4. Well Location

Unit Letter L : 2,050 feet from the South line and 660 feet from the West line

Section 24 Township 22-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,322' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached current and proposed plugged wellbore diagrams

- 1) Tag and confirm CIBP depth, circulate hole w/ 10# plugging mud
- 2) Spot 25sx cmt @ 3,750'
- 3) Spot 25sx cmt @ 3,005 - 2,905' - WOC + TAG
- 4) Perf @ 400' sqz 115 sx C cmt 400' to surface
- 5) Install Dry Hole Marker

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Chris Blanton TITLE Engineering Technician - Basic Energy Services DATE 06/08/09
Type or print name Chris Blanton chris.blanton@basicenergyservices.com 432-687-1994

For State Use Only

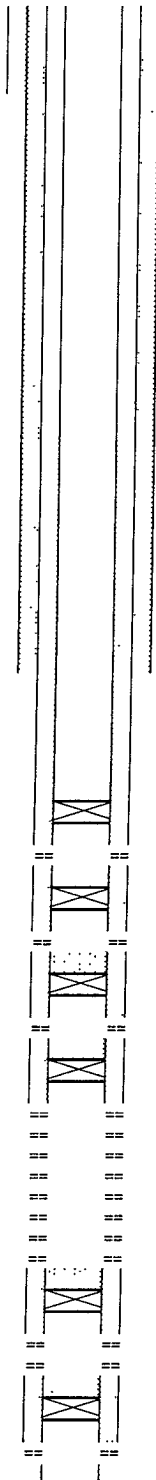
APPROVED BY: Larry W. Hill TITLE DISTRICT 1 SUPERVISOR DATE JUN 10 2009

Conditions of Approval (if any):

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: April 21, 2008

RKB @ 3331 56'
 DF @ 3330.0'
 GL @ 3322 25'



17-1/4" Hole

13-3/8" 32.4# NS @ 343.13'
 Cmt'd w/ 285 sx cmt, circ
 TOC @ Surface

TOC 5-1/2" Csg @ 1967' (.S.)

11" Hole
 8-5/8" 32# H-40 @ 2954.66'
 Cmt'd w/2300 sx cmt, circ
 TOC @ Surface

CIBP @ 3750'
San Andres
 3785-3800 3825-3845

CIBP @ 3855'
San Andres
 3860-3915

CIBP @ 5100'; TOC @ 5065'
Glorieta
 5140-5155 5175-5182

CIBP @ 5310'; TOC @ 5275'
Blaine
 5363-5369 5375-5379 5405 5412
 5429-5431 5438-5441 5446-5449
 5459-5465 5468-5470 5475-5477
 5528-5530 5533 5534
 5560-5562 5580 5581 5598 5610
 5630 5640-5645 5650 5660-5662
 5679 5697 5703-5708 5721-5723
 5735 5745 5791-5793

CIBP @ 5857' w/3 sx cmt; TOC @ 5822'
Tubb
 5884-5949 5990-6040 6048-6056
 6068-6081 6084-6096 6102-6111

CIBP @ 6185'; TOC @ 6180'
Drinkard
 6355-6410 6410-6435

7-7/8" Hole
 5-1/2" Csg @ 6466.4'
 Cmt'd w/ 700 sx
 TOC @ 1967' (T S)

Btm to Top:
 17# J-55 LT&C 1095.6'
 14# H-40 ST&C 5243.3'
 17# J-55 LT&C 118.03'

PBTD 3750'
 TD: 6468'

Subarea: Buckeye
 Lease & Well No: Sims No 5
 Legal Description: 2050' FSL & 660' FWL, Sec 24, T-22-S, R-37-E, Unit Letter "L"
 County: Lea State: New Mexico
 Field: Blaine Oil & Gas
 Date Spudded: 6/8/48 Rig Released: 8/4/48
 API Number: 30-025-10447
 Status: Temporarily Abandoned
 Type of Lease: Fee

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	7/19/48	Perforate Drinkard 6410'-6435', 150 1/2" holes						
6410-6436	7/22/48	15% Acid	1,000					
	7/25/48	Perforate Drinkard 355'-6410', 330 1/2" holes						
6355-6435	7/27/48	15% Acid	5,000					
6355-6435	7/31/48	15% Acid	10,000	650				
	10/28/58	Shut down - uneconomic to operate						
	1/5/58	Set CIBP @ 6185' w/1 sx cmt, TOC @ 6180'						
		Perf Tubb 5884-6111 (select fire), 314 holes, 2 jsp						
5884-6111	12/7/58	Salt Brine	30,000	52,000				
		Regular Acid	750	164 BS	2800	1000	30.0	
5990-6111	5/1/75	28% Super-X Acid	1,800	zones	copmmunicated			
5884-6111	5/1/75	28% Super-X Acid	5,200	75 BS	3100	1000	5.3	
		Perf Blaine 5363-5793 (select fire)						
5363-5793	5/7/75	28% HCL LST NE	4,000	92 BS	2900	600	4.5	
	1/6/76	Tubb Shut-In						
	6/29/94	15% Fercheck	4,000		1273	260	4.0	
	12/13/94	Set CIBP @ 5857' w/ 3 sx cmt (35'); TOC @ 5822'						
	12/15/94	15% Fercheck	3,500		1600	Vac	4.5	
	12/20/94	15% Fercheck	3,500		1340	800	4.0	
	12/21/94	Set CIBP @ 5310' w/35' cmt; TOC @ 5275'						
		Perforate Glorieta 4 SPF, 5140-5155 & 5175'-5182'						
	12/23/94	15% NEFE	1,950	135 BS	3400	1750	2.9	
	12/30/94	15% NEFE	1,950	135 BS	1990	1650	4.3	
	1/7/95	20% HCl	15,000		1893	1810	2.8	
	2/16/95	Set CIBP @ 5100' w/3 sx cmt; TOC @ 5065'						
		Perforate San Andres 3860-3915, 221 shots						
3860-3915	2/17/95	15% Fercheck	3,000	330 BS	2157	1435	3.3	
	2/25/95	Set CIBP @ 3855'						
		Perforate San Andres 3785-3800 & 3825-3845, 4 spf						
	3/1/95	Set CIBP @ 3750'; Temporarily Abandon						

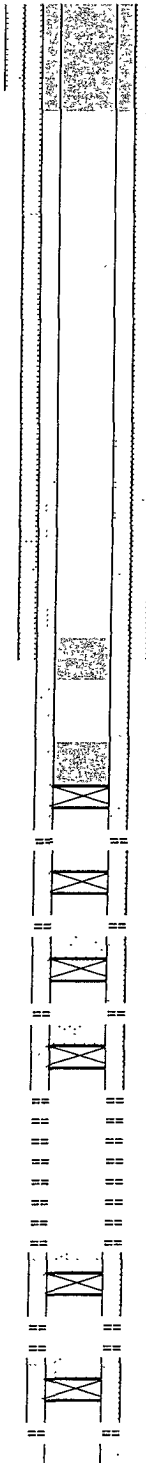
Formation Tops:

San Andres	3851'
Glorieta	5052'
Clearfork	5420'
Tubb	5930'
Drinkard	6348'

PROPOSED PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

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