

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

RECEIVED

JUN 04 2009

MOBBSOCD

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-34583-00
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Tomahawk 19 State
8. Well Number 1
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum Atoka-Morrow Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4092' GL

SUDDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 51810, Midland Texas 79710	
4. Well Location Unit Letter H : 2616 feet from the North line and 1148 feet from the East line Section 19 Township 17S Range 34E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4092' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company respectfully submits the following report to plugback the Morrow zone and recomplete the Cisco \*

08/28/2007- ND WH, NU BOP, Begin pulling tubing, TOH and LD Tubing

08/29/2007-TIH with gauge ring to 13220', Fluid level at 11,200', RIH w/wireline set CIBP at 13210', fill casing with 9# brine, RIH w/CIBP to 13150', pressure test casing to 3000#

08/30/2007- Test casing with packer and tubing, Casing tested OK, ND BOP, NU top wellhead flange & valve

09/05/2007- RIH with Packer and Guns test tubing to 7000# Ran 360 jts N-80 to 11542'. Perforate Cisco from 11539-11544, 11580-11585'

09/27/2007- Acidize Cisco Perfs with 9000 gal 20% Carbonate, 2000 gals 20% zonal acid, 2950 gal G-R(8) Fluid, Opened well through flowback manifold Tbg pressure 5700 psi, 5-7 min pressure 0 psi, RU and Swab well

09/28/2007- Continue swabbing- Dry, Well will not produce saleable quantities of gas well shut in pending further uphole evaluation.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Justin C. Firkins*

Regulatory Specialist

DATE 06/02/2009

Type or print name

Justin C. Firkins

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PHONE: 432-688-6913

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

PETROLEUM ENGINEER

DATE

JUN 08 2009

Conditions of Approval (if any):