

State of New Mexico  
Energy, Minerals and Natural Resources

WELL API NO.  
30-025-34583-00

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Tomahawk 19 State

8. Well Number

1

9. OGRID Number

217817

10. Pool name or Wildcat

Vacuum ~~Atoka-Morrow Gas~~ Abo North

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator ConocoPhillips Company

3. Address of Operator P.O. Box 51810, Midland Texas 79710

4. Well Location H 2616 North 1148 East  
Unit Letter : feet from the line and feet from the line  
Section 19 Township 17S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4092' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company respectfully submits the following report to plugback the Cisco and recomplete the ABO  
02/06/2008- ND WH, NU BOP, Begin pulling tubing, TOH and LD Tubing, RIH set 5-1/2" CIBP at 11404', bleed pressure and release pkr.  
02/07/2008-Load casing Dump 30' cement on CIBP, Perf ABO at 8870-8924 2spf (108 holes)  
02/08/2008- TIH with 5-1/2" RTTS PKR with 2-7/8" tubing, test tubing to 7000#, set pkr at 8784'  
02/12/2008- Acidize ABO Perfs with 11,844 gals 15% CSA with 73 bbls fresh water flush, dropped 120 balls, well shut-in, Flow back well  
02/15/2008- TOH w/pkr, RIH w/production tubing, ND BOP Set TAC, NU WHContinue swabbing- Dry, Well will not produce saleable quantities of gas well shut in pending further uphole evaluation.  
02/22/2008- Returned well to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Justin C. Firkins*

Regulatory Specialist

DATE 06/02/2009

Type or print name Justin C. Firkins

E-mail address: justin.c.firkins@conocophillips

PHONE: 432-688-6913

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

PETROLEUM ENGINEER

DATE

JUN 08 2009

Conditions of Approval (if any):