

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20850-02850
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2956

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator ConocoPhillips Co.	7. Lease Name or Unit Agreement Name: East Vacuum GB/SA Unit Tract #2175
3. Address of Operator 4001 Penbrook, Odessa, TX 79762	8. Well No. #003
4. Well Location Unit Letter K : 1,650 feet from the South line and 1,980 feet from the West line Section 21 Township 17-S Range 35-E NMPM Lea County	9. Pool name or Wildcat Vacuum Grayburg San Andres
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,959 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/21/03 Moved plugging equipment to field.

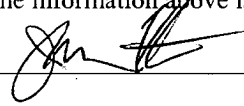
11/24/03 Notified OCD, Sylvia Dickey, and BLM, Amy. OCD representative Bill P. on location. RU Triple N rig #25 and plugging equipment. Set steel pit. NU BOP. Tagged CIBP @ 4,510'. Circulated hole w/ mud, pumped 25 sx C cmt 4,510 - 4,360'. Pumped 25 sx C cmt 2,951 - 2,801'. Pumped 25 sx C cmt 1,852 - 1,702'. SDFN.

11/25/03 Pumped 25 sx C cmt 910 - 760'. Tagged cmt @ 760'. Pumped 25 sx C cmt 350 - 200'. Pumped 25 sx C cmt 60' to surface. RDMO.

12/19/03 Friday

Cut off wellhead and capped well, installed dry hole marker. Leveled cellar and cut off anchors.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer DATE 12/19/03

Type or print name James F. Newman, P.E. Triple N Services, Inc. Telephone No. 432-687-1994

(This space for State use)

APPROVED BY  TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 29 2003

Conditions of approval, if any:

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

Field Name:		Vacuum GB/SA	
County:	Lea	Well Type:	SI producer
State:	New Mexico	Depth:	4,640
RRC District:		Drilling Commenced:	May 4, 1952
Section:	21	Drilling Completed:	June 18, 1952
Block:		Date Well Plugged:	November 25, 2003
Survey:	T-17-S; R-35-E	Longitude:	
Unit Letter K, 1,650 FSL & 1,980 FWL		Latitude:	
		Freshwater Depths:	
API #:	42-025-02850		
Lease or ID:	B-2956		

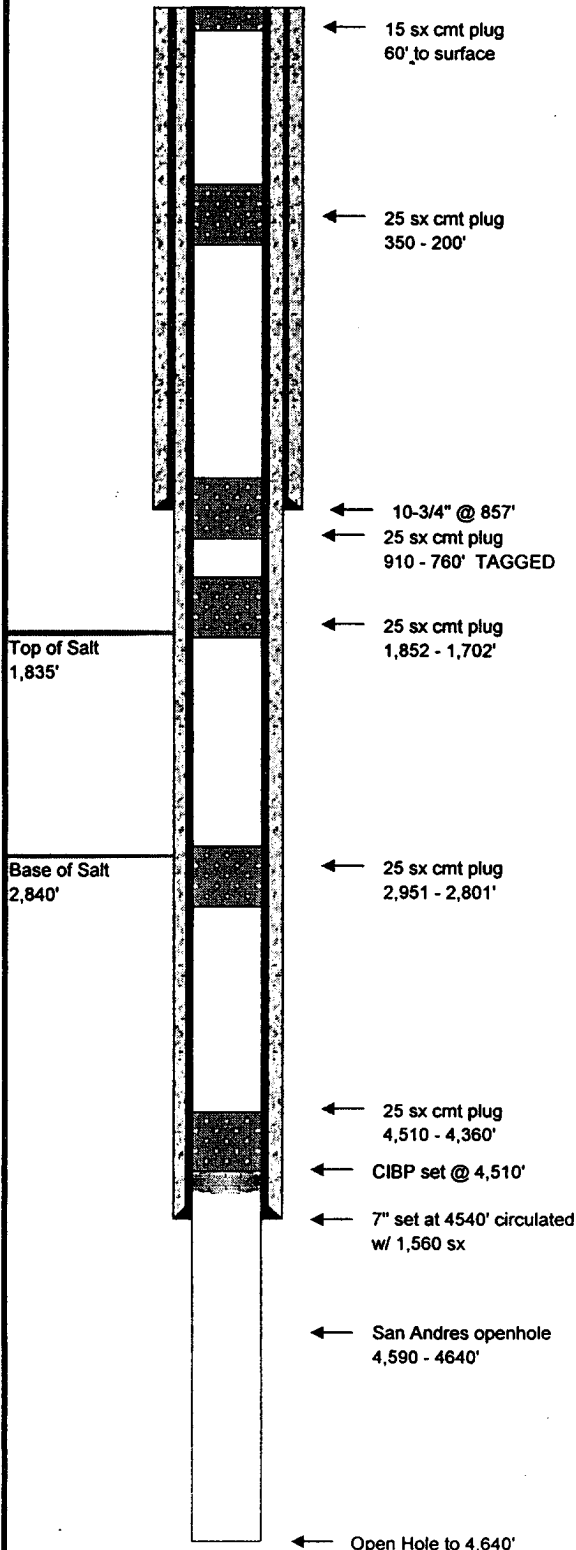
Casing					
Description	Size (inches)	Depth (feet)	TOC (feet)	Cement (sacks)	Hole Size (inches)
Surface:	10-3/4"	857	surface	610	13-3/4
Production:	7"	4,540	surface	1560	8-3/4

Existing Plugs					
Description	Top (feet)	Depth (feet)	Volume (sacks)	Volume (cu ft)	
1 CIBP set 10/31/98	4,510	4,510	---		CIBP
2 class C cement, balanced	4,360	4,510	25	33	
3 class C cement, balanced	2,801	2,951	25	33	
4 class C cement, balanced	1,702	1,852	25	33	
5 class C cement, balanced	760 (tagged)	910	25	33	
6 class C cement, balanced	200	350	25	33	
7 class C cement, balanced	surface	60	10	13	

Perforations			
Formation	Top (feet)	Depth (feet)	
San Andres	4,590	4,640	

Formations		
Name	Top of Formation	
Top of Salt	1,830	
Base of Salt	2,840	

Comments
MIRU plugging crew 11/21/03. Tagged CIBP set 10/31/98 @ 4,510'.



Prepared By: Jim Newman
 Date: December 19, 2003