

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20711
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1320
7. Lease Name or Unit Agreement Name: Vacuum Glorieta East Unit Tract #02
8. Well No. #7
9. Pool name or Wildcat Vacuum Glorieta
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,970' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Co.

3. Address of Operator
4001 Penbrook, Odessa, TX 79762

4. Well Location

Unit Letter **O**: **330** feet from the **South** line and **2,308** feet from the **East** line

Section **32** Township **17-S** Range **35-E** NMPM **Lea** County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/04/03 MIRU Triple N rig #25 and plugging equipment. NU BOP. SDFN.

12/05/03 Notified OCD, Johnny Robinson. Tagged CIBP @ 6,070'. Circulated hole w/ mud, pumped 25 sx C cmt 6,070 - 5,707'. Pumped 25 sx C cmt 4,521 - 4,158'. Pumped 25 sx C cmt 2,800 - 2,437'. Perforated 4 1/2" casing @ 1,850'. Squeezed 100 sx C cmt w/ 1,850 - 1,473', tagged @ 1,470'. Perforated casing @ 350'. Squeezed 25 sx C cmt 350 - 250'.

12/08/03 Notified OCD, Johnny Robinson. Tagged cmt @ 233'. Perforated 4 1/2" casing @ 50'. Circulated 20 sx C cmt 50' to surface. RDMO.

Cut off wellhead and capped well, installed dry hole marker. Cut off anchors. Leveled cellar.
*Approved as to plugging of the Well Bore
Liability under bond is retained until
surface restoration is completed.*

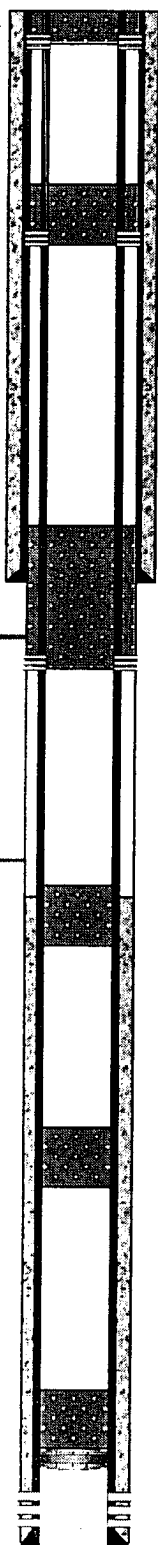
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *James F. Newman* TITLE Engineer DATE 12/19/03

Type or print name James F. Newman, P.E. Triple N Services, Inc. Telephone No. 432-687-1994

(This space for State use) OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY *Gayle W. Wink* TITLE _____ DATE DEC 29 2003
Conditions of approval, if any:



← 20 sx cmt plug
60' to surface

← 25 sx cmt plug
350 - 233' TAGGED

← 8-5/8" @ 1,523'

← 100 sx cmt plug
1,850 - 1,473' TAGGED

Top of Salt
1,850'

Base of Salt
2,665'

← TOC @ 2,713' by TS

← 25 sx cmt plug
2,800 - 2,437'

← 25 sx cmt plug
4,521 - 4,158'

← 25 sx cmt plug
6,070 - 5,707'

← CIBP set @ 6,070'
← Glorieta perforations
6,121 - 6,143'

← 4-1/2" set at 6,192'

Field Name: Vacuum Glorieta

County: Lea

Well Type:

SI producer

State: New Mexico

Depth:

6,205

RRC District:

Drilling Commenced:

April 1, 1964

Section: 32

Drilling Completed:

April 14, 1964

Block:

Date Well Plugged:

December 8, 2003

Survey: T-17-S; R-35-E

Longitude:

Unit Letter O, 330 FSL & 2,308 FEL

Latitude:

Freshwater Depths:

API #:

42-025-02850

Lease or ID:

B-2956

Casing

Description	Size (inches)	Depth (feet)	TOC (feet)	Cement (sacks)	Hole Size (inches)
Surface:	8-5/8"	1,523	surface	850	12-1/4"
Production:	4-1/2"	6,192	2,713	900	7-7/8"

Existing Plugs

Description	Top (feet)	Depth (feet)	Volume (sacks)	Volume (cu ft)
1 CIBP set 07/25/01	6,070	6,070	—	CIBP
2 class C cement, balanced	5,707	6,070	25	33
3 class C cement, balanced	4,158	4,521	25	33
4 class C cement, balanced	2,437	2,800	25	33
5 class C cement, perf & sqz'd	1,473 (tag'd)	1,850	100	132
6 class C cement, perf & sqz'd	233 (tag'd)	350	25	33
7 class C cement, perf & sqz'd	surface	60	20	26

Perforations

Formation	Top (feet)	Depth (feet)
Glorieta	6,121	6,143

Formations

Name	Top of Formation
Top of Salt	1,850
Base of Salt	2,665

Comments

MIRU plugging crew 12/04/03. Tagged CIBP set 7/25/01 @ 6,070'.

Prepared By:

Jim Newman

Date:

December 19, 2003