Submit 3 Copies To Appropriate District Office District I	State Energy, Miner	of New Mo		Form C-103 Revised March 25, 1999								
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.											
District II 1301 W. Grand Ave., Artesia, NM 8821	30-025-20885											
District III	5. Indicate Type of Lease											
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	6. State Oil & Gas Lease No.											
1220 S. St. Francis Dr., Santa Fe, NM 87505	B-1838-1	Gas Lease No.										
SUNDRY NO	7. Lease Name of	or Unit Agreement Name:										
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESERVOIR. USE "APF												
PROPOSALS.)	ł .	orieta East Unit										
1. Type of Well:	Tract #25											
Oil Well Gas Well												
2. Name of Operator ConocoPhillips Co.				8. Well No. #3								
3. Address of Operator		*******		9. Pool name or Wildcat								
4001 Penbrook, Odessa, T	X 79762			Vacuum Glorieta								
4. Well Location												
77.747.44	1000 0 . 0 . 1 . 2											
Unit LetterE:	1,880_feet from theN	orth	line and660	feet from the	Westline							
Section 32	Townshi	ip 17-S	Range 35-	E NMPN	1 Lea County							
SECTION OF THE SECTION	10. Elevation (Sho		R, RKB, RT, GR, etc		2 Dou County							
made the Carlotte Control of t		9' RKB, 3,96		1.1								
11. Check	k Appropriate Box to	Indicate N										
NOTICE OF	SEQUENT RE											
PERFORM REMEDIAL WORK [	PLUG AND ABAND	ON []	REMEDIAL WORK	· 🗆	ALTERING CASING							
TEMPORARILY ABANDON [	CHANGE PLANS		COMMENCE DRII	LLING OPNS.	PLUG AND 🛛 ABANDONMENT							
PULL OR ALTER CASING [	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ID 🗆	ND/11/D O(1MLI11							
OTHER:	•		OTHER:									
12. Describe proposed or comple	eted operations. (Clearly	state all perti	inent details, and giv	e pertinent dates, i	including estimated date of							
starting any proposed work). recompilation.	SEE RULE 1103. For N	Aultiple Com	pletions: Attach we	llbore diagram of p	proposed completion or							
40/00/00 NUTS 1005 01:	5:1											
12/03/03 Notified OCD, Sylvia	Dickey. MIRU Triple i	N rig #25 an	d plugging equipm	ent. Tagged CIE	3P @ 6,030'. Circulated							
hole w/ mud, pumped 25 sx C cmt 6,030 – 5,667'. Pumped 25 sx C cmt 3,932 – 3,569'. Pumped 25 sx C cmt 2,731 – 2,368'. Perforated 4½" casing @ 1,850'. Squeezed 40 sx C cmt w/ 1,850 – 1,750', SDFN.												
12/04/03 Notified OCD, E.L. G	Sonzales. Tagged cmt	@ 1.736'. F	Perforated casing (	ത 1 629' Squee	zed)80 sy C cost 1 629 -							
1,529'. Tagged cmt @ 1,492'.	Perforated casing @ :	350'. Squee	ezed 25 sx C cmt 3	850 - 250' Tand	& cmt @ 240' ें स्ट्रे							
1,529'. Tagged cmt @ 1,492'. Perforated casing @ 350'. Squeezed 25 sx C cmt 350 – 250'. Tagged cmt @ 240'. Perforated casing @ 50'. Circulated 20 sx C cmt 50' to surface. RDMO.  Cut off wellhead and capped well, installed dry hole marker. Cut off anchors. Leveled cellar.												
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Cut on weimeau and capped w	en, mstaned dry noie n	iarker. Cut	on anchors. Leve	led cellar.	273							
				(=	00005							
·				/2								
71 1 10 10 10 10	<del></del>				V.C.							
I hereby certify that the information	in above is true and comp	plete to the be	est of my knowledge	and belief.	15345							
SIGNATURE A	_	TITLE	Engineer		DATE 12/19/03							
$\mathcal{O}$												
Type or print name James F. Ne	ewman, P.E. Triple N	Services, Ir	ıc.	Tele	ephone No. 432-687-1994							
(This space for State use)		OC FIELD	REPRESENTATIVE	II/STAFF MANAC	SER DEC 0:0 2002							
APPPROVED BY Laule	J. Wink	TITLE			DEC 2.9 2003 DATE							
Conditions of approval, if any:			Annroyed o	as to plugging of								
V				der bond is retain								
			•	oration is compl								

Conocol	Phillips I	lnc.	Plugged \			Vacuum	Gloriet	ta E. Uni	t #25-3
			Field Name:	Vacuum Gl	orieta				
			County:	Lea		Well Type:		SI produce	r
Į			State:	New Mexico		Depth:		6,266	
	20 sx cmt plug perf & sqz		RRC District:			Drilling Com	nenced:	August 7, 1	964
			Section:	32		Drilling Completed:		August 24, 1964	
1			Block:		Date Well Plugged:		December 4, 2003		
	50' to surface	Survey:	T-17-S; R-35-E		Longitude:				
			Unit Letter E, 660 FWL & 1,880 FNL		Latittude:				
						Freshwater Depths:			
İ			API#:	API #: 42-025-20885					
			Lease or ID:	B-1838-1				<del> </del>	
Ĭ						Casing		1	
i			Descrip	otion	Size	Depth	тос	Cement	Hole Size
					(inches)	(feet)	(feet)	(sacks)	(inches)
			Surfa	ce:	8-5/8"	1,579	surface	1250	12-1/4
			<u></u>						
İ			Produc	tion:	4-1/2"	6,264	2,500	870	7-7/8
İ				·			<del>                                     </del>		1
ł							<u> </u>	-	<del>                                     </del>
							<del> </del>	<u> </u>	<del>                                     </del>
		8-5/8" @ 1,579'			<u>.</u> E	xisting Plugs			
		60 sx cmt plug perf & sqz 1,629 - 1,492' TAGGED					Donale		
l		1,029 - 1,492 TAGGED	I 5	escription		Top	Depth	Volume	Volume
					<del></del>	(feet)	(feet)	(sacks)	(cu ft)
Top of Salt		40 sx cmt plug perf & sqz 1,850 - 1,736' TAGGED				6,030	6,032		CIBP
1,850'	1,050 - 1,736 TAGGED	2 class C cmt, balanced			5,667	6,030	25	33	
			3 class C cmt, balanced			3,569 2,368	3,932	25	33
				4 class C cmt, balanced			2,731	25	33
		[ <b>]</b>	s class C cmt, perf & sqz w/ pkr			1,736 (tag'd)	1,850	40	53
			6 class C cmt, perf & sqz w/ pkr			1,492 (tag'd)	1,629	60	79
	35 au amt atus	7 class C cmt, perf & sqz w/ pkr surface			surface	50	20	26	
Base of Salt 2,665'		25 sx cmt plug 2,731 - 2,368'							
2,505			*			Perforations			
							Тор	Depth	200 St. 100 St
	<i>5</i>		Formation				(feet)	(feet)	
		Glorieta (Paddock)				6,072	6,115		
				· · · · · · · · · · · · · · · · · · ·	· · · ·		-,	5,1.10	
						····			
		← 25 sx cmt plug							
		3,932 - 3,569'			<del></del>				
Section 2.		*				Formations			
		<b>2</b>							
			Name Tax of Oath					ormation	 
			Top of Salt					850	
		₹ 25 sx cmt plug	Base of Salt				2,0	665	
		6,030 - 5,667*							
		← CIBP set @ 6,030'							
20-6			www.com						,
		d Glorieta (Paddock)			Application of the state of the	Comments			No.
		perforations 6,072 - 6,115'	MIRU plugging crew 12/03/03. Tagged CIBP set 1/30/01 @ 6,030'.						
			Ī						
		4-1/2" 9.5# @ 6,264' w/							
		870 sx, TOC 2,500' T.S.	1				4	V7 7	2/01/5 41
Prepared By:		Jim Newman	1						IPLE N
Date:		December 19, 2003						LAJ SER MIDLAND	VICES INC.
								MIULANU	. //