

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36446
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership 192463		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Byers B
4. Well Location Unit Letter <u>I</u> : <u>1650</u> feet from the <u>south</u> line and <u>660</u> feet from the <u>east</u> line Section <u>7</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well No. 8
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3563'		9. Pool name or Wildcat Skaggs, Abo, East

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Attached



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 12/9/03

Type or print name David Stewart

Telephone No. 432-685-5717

(This space for State use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DEC 29 2003

APPROVED BY Larry W. Wink TITLE _____ DATE _____
Conditions of approval, if any:

BYERS B # 8

11/30/2003 CMIC: BOWKER

LOCATION STAKED BY JOHN WEST SURVEYORS, 1650 FSL, 660 FEL, SECTION 7, T20S, R38E, LEA CTY, NM. BUILT LOCATION & ROAD. DUG & LINED RESERVE PIT. SET 14" CONDUCTOR AT 40' & CEMENTED W/ REDI-MIX. MIRU MCVAY RIG 8. HELD PRE SPUD SAFETY MTG. SPUDDED 12 1/4" HOLE AT 8:00 AM 11-29-03. DRILLED TO 1500'. DROPPED TOTCO & POOH W/ BIT & BHA. RU CASING CREW. RUNNING CASING AT REPORT TIME. NOTIFIED NMOCD ANS. MACHINE OF SPUD.

12/01/2003 CMIC: BOWKER

FRIH W/ 8 5/8" CASING. WASHED 86' TO BOTTOM AND SET AT 1500'. CLEARED CASING W/ RIG PUMP. RU HALLIBRTON & CEMENTED W/ 415 SX HOWCO LIGHT W/ 1/4#/SK FLOCELE & 5#/ SK SALT. TAILED W/ 320 SX CLASS "C" W/ 2% CaCl. DISPLACED W/FW. PLUG DOWN @ 9:30 AM MST 11-30-03 W/ 1050 PSI. RELEASED PRESSURE & FLOAT HELD OK. CIRCULATED 163 SX TO RESERVE. RD HOWCO. WOC 4 HOURS. CUT OFF CASING & CONDUCTOR & WELD ON 8 5/8" 3M STARTING HD. TESTED HEAD TO 100 PSI. NU BOPE. TESTED BLIND RAMS & CASING TO 1000 PSI W/ RIG PUMP. TIH W/ BIT & BHA. TESTED PIPE RAMS & HYDRIL TO 1000 PSI OK. DRILLED CEMENT & SHOE. DRILLING NEW FORMATION AT REPORT TIME W/ NO PROBLEMS. NMOCD VOICE MAIL NOTIFIED OF CEMENT JOB.

12/02/2003 CMIC: BOWKER

DRILLING F/ 1790' TO 2805' W/ SURVEYS. SHORT TRIP TO INSTALL RT TOOL ABOVE DRILL COLLARS. REDUCE WT TO CONTROL DEVIATION.

12/03/2003 CMIC: BOWKER

DRILLING F/ 2805' TO 3290' W/ SURVEYS. INCREASING WOB AS DEVIATION ALLOWES. NO PROBLEMS AT REPORT TIME.

12/04/2003 CMIC: BOWKER

DRILLING F/ 3290' TO 3809' W/ SURVEY. NO FLUID LOSS. NO PROBLEMS AT REPORT TIME.

12/05/2003 CMIC: BOWKER

DRILLING F/ 3809' TO 4589' W/ SURVEYS. LOSING +- 12 BBLS/HR SINCE GETTING INTO SAN ANDRES.

12/06/2003 CMIC: LANGE

DRILLING AHEAD LOSING 20-25 BBLS/HOUR WITH NO PROBLEMS.

12/07/2003 CMIC: LANGE

DRILLED TO 5464' AND BIT TORQUED. DROPPED TOTCO AND TOO. CHANGED BIT AND P.U. R.T. TOOL. TIH WITH BIT AND BHA. WASHED AND REAMED 70' TO BOTTOM. DRILLING AHEAD AT REPORT TIME LOSING 3-5 BBLS/HOUR WITH NO PROBLEMS.

12/08/2003 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME WITH NO FLUID LOSSES.

12/09/2003 CMIC: LANGE

DRILLING AHEAD AT REPORT TIME LOSING 3-5 BBLS/HOUR WITH NO PROBLEMS.

12/10/2003 CMIC: LANGE

DRILLED TO 6842' AND LOST 200# PUMP PRESSURE. PUMPED SOFT LINE. TOO. FOR HOLE AT REPORT TIME. FLUID LOSS IS 3-5 BBLS/HOUR.