OCD-HOBBS

Form 3160-5
(August 2007)

1. Type of Well

3a. Address

Oil Well

14781 MEMORIAL DR., STE. 1754 HOUSTON, TX 77079

Notice of Intent

Subsequent Report

2. Name of Operator XERIC OIL AND GAS CORPORATION

TYPE OF SUBMISSION

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 30 725S R37E
NMPM LEA COUNTY

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
 Expires: July 31, 2010

	Expires: July
5. Lease Serial No.	
NMLC054667	

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Casing Repair

Change Plans

d well.	Use Form 3160-3	(APD) for such proposals.	
SUBMIT IN TRIPLICATE - Other instructions on page 2.		er instructions on page 2.	7. If Unit of CA/Agreement, Name and/or No.
			Gregory Federal El Paso
Gas Well Other			8. Well Name and No. Gregory El Paso Federal 001
RPORATI	ON /		9. API Well No. 30-025-20491 /
54		3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
		303-506-1633	Crosby; Devonian
ge, Sec., T., R	R., M., or Survey Description	on)	11. Country or Parish, State
•			Lea
12. CHECI	K THE APPROPRIATE E	OX(ES) TO INDICATE NATURE OF	NOTICE, REPORT OR OTHER DATA
ION	TYPE OF ACTION		
	Acidize	Deepen -	Denducia (O. 40
	Alter Casing	Fracture Treat	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity

Well Integrity

Other RIG UP

Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

Recomplete

Temporarily Abandon

New Construction

Plug and Abandon

Moved in Rigged up. Pulled tubing, submersible pump and reda cable out of well. Sent pump, motor and cable in for repairs. The following day, ran pump, motor, tubing and cable back in well and returned well to production. Rigged down and moved off of location.

* Return well to production within 60 days or submit plans for Abandonment

RECEIVED

JUN 10 2009 HOBBSOCD

JUN 6 2009 JAMES A. AMOS SUPERVISOR-EPS

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)				
Ronald St. John	ne President			
Signature Parelle Date Date Date Date Date Date Date Dat	te 5-22-09			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify	PETROLEUM ENGINEER Date JUN 7 2 2009			
entitle the applicant to conduct operations thereon.	Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	knowingly and willfully to make to any department or agency of the United States any false			
(Instructions on page 2)	The state of the s			