

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007JUN 10 2009  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBSOCD

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator  
ConocoPhillips Company

3. Address  
3300 N. "A" St., Bldg. 6 Midland TX 79705

3.a Phone No. (Include area code)  
(432)688-6813

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface Sec. 26, T17S-R32E, NENW "F", 1330' FNL & 2134' FWL

At top prod. interval reported below Sec. 26, T17S-R32E, NENW "F", 1330' FNL & 2134' FWL

At total depth Sec. 26, T17S-R32E, NENW "F", 1330' FNL & 2134' FWL

14. Date Spudded  
03/06/2009

15. Date T.D. Reached  
03/14/2009

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
04/02/2009

5. Lease Serial No.  
NMLC-061841

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.

MCA Unit 401

9. API Well No.

30-025-38974

10. Field and Pool, or Exploratory  
Maljamar, Grayburg-San Andres

11. Sec., T., R., M., on Block and  
Survey or Area 26, T17S, R32E, "F"

12. County or Parish  
LEA

13. State  
New Mexico

17. Elevations (DF, RKB, RT, GL)\*

3977' GR

18. Total Depth: MD 4417'  
TVD

19. Plug Back T.D.: MD 4363'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
CNL/HNGRS/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	Surface	1027'		570 sx C		Surface	
7-7/8"	5-1/2"	17#	Surface	4407'		1000 sx C		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4263.6'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Grayburg-San Andres	3973'	4225'	3973' - 4042'	.360	1 spf	open
B)			4122' - 4225'	.360	3 spf	open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3973' - 4042'	Acidz w/ 1400 gals 15% HCL, flush w/ 44 bbls 10# Brine
3973' - 4042'	Frac w/ 18,186 gals YF125ST & 72,702# 16/30 Jordan Sand
4122' - 4225'	Acidz w/ 5400 gal 20% HCL, flush w/ 44 bbls 10# Brine w/ Biocide

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4-3-09	4-13-09	24	→	51	15	60	39.8		pumping
Choke Size	Tbg. Press Flwg SI	Csg. Press. SI	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas, Oil Ratio	Well Status	
	200	65	→				294.1	producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press. SI	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas, Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUN 7 2009  
BUREAU OF LAND MANAGEMENT  
DAPLSD FIELD OFFICE

KZ

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	958'
				Salado	1140'
				Tansill	2176'
				Yates	2314'
				Seven Rivers	2667'
				Queen	3303'
				Grayburg	3673'
				San Andres	4076'

32. Additional remarks (include plugging procedure):

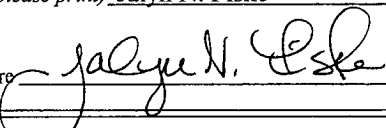
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jalyn N. FiskeTitle Regulatory Specialist

Signature

Date 04/20/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.