

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007WELL COMPLETION OR RECOMPLETION REPORT AND LOG **OCD-HOBBS**Lease Serial No.
LC-058699

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
ConocoPhillips Company

3. Address
3300 N. "A" St., Bldg. 6 Midland TX 79705

3.a Phone No. (include area code)
(432)688-5813

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface Sec 26, T17S, R32E, NESW, UL "K", 2630' FSL & 1805' FWL

At top prod. interval reported below 2630' FSL & 1805' FWL

At total depth 2742 1804
2739-28 FSL & 1803-44 FWL

14. Date Spudded
03/21/2009

15. Date T.D. Reached
03/25/2009

16. Date Completed
☐ D & A ☒ Ready to Prod.
04/17/2009

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.
NMNM70987A

8. Lease Name and Well No.
MCA Unit 465

9. API Well No.
30-025-39324

10. Field and Pool, or Exploratory
Maljamar; Grayburg-San Andres

11. Sec., T., R., M., on Block and
Survey or Area 26, T17S, R32E

12. County or Parish LEA ☒ 13. State New Mexico ☒

17. Elevations (DF, RKB, RT, GL)*
3964' GR

18. Total Depth: MD 4480'
TVD

19. Plug Back T.D.: MD 4411'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	Surface	1008'		570 sx C		Surface	
7-7/8"	5-1/2"	17#	Surface	4454'		810 sx C		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4291.45'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg-San Andres	4016'	4272'	4016' - 4126'	.360	2 spf	open
B)			4163' - 4189'	.360	3 spf	open
C)			4222' - 4272'	.360	3 spf	open
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
4016' - 4126'	Acadz w/ 1,700 gals 15% HCL
4016' - 4126'	Fac w/ 19,000 gals YF125ST & 71,800#s 16/30 Jordan Sand & 8,300 gals WE110
4163' - 4189'	Acadz w/ 2,900 gals 20% HCL
4222' - 4272'	Acadz w/ 1,000 gals 20% HCL

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/17/09	4/20/09	24	→	32	40	284	39.8		pumping JUN 7 2009
Choke Size	Tbg. Press. Flwg SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	250	61	→				1250	producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

KZ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	975'
				Salado	1174'
				Tansill	2208'
				Seven Rivers	2712'
				Queen	3365'
				Grayburg	3729'
				San Andres	4134'

32. Additional remarks (include plugging procedure):

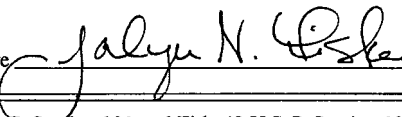
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geological Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jalyn N. FiskeTitle Regulatory Specialist

Signature

Date 05/07/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.