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Form 3160-4
(February 2005)

JUN 10 2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AMENDED

HOBSOCD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD-HOBS

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
 Other _____

2. Name of Operator **ConocoPhillips Company**3. Address **P.O. Box 51810
Midland, Tx 79710**3a. Phone No. (include area code)
423-688-6943

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **UL: D 1310 FNL & 1310 FWL** ✓

At top prod. interval reported below

At total depth

14. Date Spudded
11/18/200815. Date T.D. Reached
11/30/200816. Date Completed **01/12/2009**
☐ D & A ☒ Ready to Prod.5. Lease Serial No.
LC-31670B6. If Indian, Allottee or Tribe Name
N/A7. Unit or CA Agreement Name and No.
Warren Unit8. Lease Name and Well No.
Warren Unit B/T WF # 322 ✓9. API Well No.
30-025-38949 ✓10. Field and Pool, or Exploratory
Warren Blinberry/Tubb/Drinkard ✓11. Sec., T., R., M., on Block and
Survey or Area **28-20S-38E** ✓12. County or Parish
Lea ✓13. State
NM ✓17. Elevations (DF, RKB, RT, GL)*
3542' GL18. Total Depth: MD **7136**
TVD19. Plug Back T.D.: MD **7087**
TVD20. Depth Bridge Plug Set: MD **N/A**
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Attached22. Was well cored? ☐ No ☒ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	Surface	1476		640 sxs		Surface	
7 7/8"	5 1/2"	17#	Surface	7126.7		1150 sxs		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6808							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinberry	5801	6093	5801-6093	2 spf		Open
B) Tubb	6459	6650	6459-6650	2 spf		Open
C) Drinkard	6749	6783	6749-6783	2 spf		Open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5801-6093	A w/1500 gls 15% HCL F w/18355 gls YF125ST pad + 81616 gls YF125ST w/20/40 Jordan.
6459-6550	A w/2000 gls 15% HCL F w/30000 gls YF125ST pad + 51000 gls YF125ST w/20/40 Jordan. Flush w/5029 gls WF110

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/30/2009	01/30/2009	24	→	42	100	30			Pumping
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
N/A	SI 300	40	→	42	100	30			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUN 7 2009

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BUREAU OF LAND MGMT CATTLE OFFICE MAY 13 AM 8:51 RECEIVED				Rustler	1422
				Salado	1503
				Tansil	2550
				Yates	2697
				Seven Rivers	2959
				Queen	3524
				Penrose	3678
				Grayburg	3844
				San Andres	4088
				Glorieta	5378
				Paddock	5522
				Blinbry	5670
				Tubb	6357
				Drinkard	6670
				Abo	6945

32. Additional remarks (include plugging procedure):

Blinebry Perfs: 5801-3, 5822-25, 5836-38, 5865-70, 5903-05, 5956-61, 6016-21, 6052-56, 6091-93
 Tubb Perfs: 6459-63, 6504-09, 6531-33, 6575-80, 6597-6605, 6621-24, 6647-50
 Drinkard Perfs: 6749-54, 6778-83

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Donna Williams

Title

Sr. Regulatory Specialist

Signature

Date

5/13/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

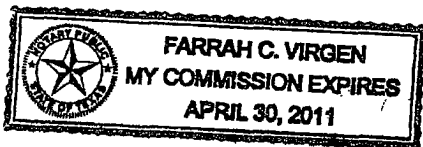
OPERATOR CONOCOPHILLIPS

WELL/ LEASE WARREN UNIT #322

COUNTY LEA

STATE OF NEW MEXICO
DEVIATION REPORT

430	0.4
775	0.1
1018	0.2
1377	0.1
1486	0.3
1824	0.3
2140	1
2490	2
3126	2.9
3797	2.5
4150	2.1
4250	1
4520	0.6
4920	0.7
5680	0.5
6035	0.1
6350	0.6
6674	0.5
7023	0.5



Farrah C. Virgen
NOTARY PUBLIC