			TORBS		
Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR		FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010		
BUREAU OF LAND MANAGEMENT		Т	5. Lease Serial No. NM-100565		
Do not use t	RY NOTICES AND REPORTS ON his form for proposals to drill or ell. Use Form 3160-3 (APD) for s	6. If Indian, Allottee or Tribe Name			
	UBMIT IN TRIPLICATE - Other instructions	7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other			8. Well Name and No. GOB "33" Fed # 1		
2. Name of Operator OGS Operating Co., Inc.			9. API Well No. 30-025-34627		
3a. Address		lo. (include area code)	10. Field and Pool or Exploratory Area Lynch Yates - 7 Rivers		
550 W TEXAS, SUITE 1140, MI		82-6373			
4. Location of Well <i>(Footage, Se</i> (G) 1650' FNL & 2080' FE	ec., T.,R.,M., or Survey Description)		11. Country or Parish, State Lea, New Mexico		
	CHECK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOTI			
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	Alter Casing	eepen Production (Start/Resume) Water Shut-Off racture Treat Reclamation Well Integrity			
Subsequent Report	Change Plans	ew Construction Recomplete Other ug and Abandon Temporarily Abandon			
Final Abandonment Notice	Convert to Injection	ug Back Wat	ter Disposal		
Attach the Bond under whic following completion of the	h the work will be performed or provide the Bon involved operations. If the operation results in a Final Abandonment Notices must be filed only	d No. on file with BLM/BIA. a multiple completion or recom after all requirements, including	and true vertical depths of all pertinent markers and zones. Required subsequent reports must be filed within 30 days pletion in a new interval, a Form 3160-4 must be filed once g reclamation, have been completed and the operator has		
Surface requirements have be	een met.	NECEIVEI			
Dry hole marker with necessa	ry information has been set.	JUN 10 ZUIIS	APPROVED		
Anchors have been removed.		HOBBSUCD			
Trash and misc. eqquipment l			JUN 3 2009		
Location is ready for inspection	n. and abandoned 7-27-1999 (se	JAMES A. AMOS SUPERVISOR-EPS			
14. I hereby certify that the forego	ing is true and correct. Name (Printed/Typed)				
Michael W Gates		Title Vice - Presid	Title Vice - President		
Signature Medlue	W. La	Date 05/15/2009			
	THIS SPACE FOR FEL	DERAL OR STATE OF	FICE USE		
Approved by		PETROLEUM			
that the applicant holds legal or equ entitle the applicant to conduct oper		or certify would Office	1011 1 2 2009		
	itle 43 U.S.C. Section 1212, make it a crime for any or representations as to any matter within its jurisdic		to make to any department or agency of the United States any false,		

structions on page 2)
structions on page 2)

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(June 1990) DEPARTMEN		ITED STATES NT OF THE INTERIOR LAND MANAGEMENT	FORM APPROVED Budget Burcau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.			
Do not use	SUNDRY NOTICES this form for proposals to d Use "APPLICATION FC	NM-100565 6. If Indian, Allottee or Tribe Name				
	SUBMI	7. If Unit or CA, Agreement Designation				
1. Type of Well	Gas Other	8. Well Name and No.				
2. Name of Operat OGS Ope	rating Co., Inc.	GOB "33" Fed #1				
3. Address and Tel	lephone No.	30-025-34627				
	Texas, Suite 1140 Mid II (Footage, Scc., T., R., M., or Survey D ' FNL & 2080' FEL, Sec	10. Field and Pool, or Exploratory Area Lynch Yates- 7 Rivers 11. County or Parish, State				
			Lea, New Mexico			
iz. CH	ECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO				
TYF	PE OF SUBMISSION	TYPE OF ACTION	٧			
	Notice of Intent	Abandonment Recompletion	Change of Plans			
Subsequent Report		Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off			
Final Abandonment Notice		Altering Casing Other Progress Report	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well			
13. Describe Propose	ed or Completed Operations (Clearly state a	 pertinent details, and give pertinent dates, including estimated date of starti	Completion of Recompletion Report and Los (orm)			
7-20-99	Drilling @ 690" Sput	al @ 7:00 'PM 7-1999 3/4°@ 500'				
7-21-99	Drilling @ 1630' 1.					
7-22-99		1627' cemented with 780sx. Circ. 159				
	7-23-99 Drilling @ 1960' Tested BOP's & Choke manifold to 1500 psi					
7-24-99		N 10.0 PPG 1° @ 3039'				
7-25-99		MW 10.0 PPG 1 3/4° @ 3800'	``````````````````````````````````````			
	7-26-99 Logged @ 3800' Ran PEX & NGR-S Drilled to 3874, Circ.					
/-2/-99	7-27-99 Spot Plug #1 130 sx, 3874-3300, Plug #2 40sx 1675-1575' Tag @ 1512',					
	•	350'-0. Cut off well head & install	dry hole			
	marker. Well plugge		Approved as to plugging of the well bore			
		·	Liability under bond is retained until surface restoration is completed,			
14. I hereby certify th	hat the foregoing is true and correct		· · · · · · · · · · · · · · · · · · ·			
signed	DY The stine	Tide Drilling Superintendent	Date <u>7-30-99</u>			
Approved by	rederal or State office use) Min Balyed		AUG 0 4 1999			
Conditions of app	(ORIG. SGD.) LES BABYA	K	Date			
Title 18 U.S.C. Section or representations as t	on 1001, makes it a crime for any person to any matter within its jurisdiction.	knowingly and willfully to make to any department or agency of the United	d States any false, fictitious or fraudulent statements			

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