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Form 3160-5 UNITED STATES (August 2007) 10 2009 DEPARTMENT OF THE INTERIOR HOBBSOCD UREAU OF LAND MANAGEMENT

5. Lease Serial No.

OCD-HOBBS

OMB No. 1004-0137 Expires: July 31, 2010

FORM APPROVED

## LC-060946

| SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.   |  |  |  |  | 6. If Indian, Allottee or Tribe Name                                |                          |  |
|--|--|--|--|--|---|--------------------------|--|
|  |  |  |  |  |   |                          | SUBMIT IN TRIPLICATE - Other instructions on page 2. |
| 1. Type of Well  Oil Well  Gas Well  Other   |  |  |  |  | 8. Well Name and No.<br>SOUTH JUSTIS U                              | ÚNIT #F-25 ✓             |  |
| Name of Operator     LEGACY RESERVES OPERATING LP  |  |  |  |  | 9. API Well No.<br>30-025-11768                                     |                          |  |
| 3a. Address<br>P.O. BOX 10848<br>MIDLAND, TX 79702   | 3b. Phone No. (include area code)<br>(432)689-5200   |  |  | 10. Field and Pool or Exploratory Area JUSTIS-BLINEBRY-TUBB-DRINKARD |   |                          |  |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) UNIT LETTER K. 2310' FSL & 2309' FWL, SEC. 25, T25S, R37E   |  |  | ·  |  | 11. Country or Parish, State LEA, NM                                |                          |  |
| 12. CHEC   | K THE APPROPRIATE BO   | X(ES) TO IND   | ICATE NATUR  | E OF NOTIO   | L<br>CE, REPORT OR OTH  | ER DATA                  |  |
| TYPE OF SUBMISSION   |  |  | TY   | PE OF ACT  | TION  |                          |  |
| ✓ Notice of Intent   | f Intent Acidize Alter Casing  |  | Deepen Fracture Treat  |  | Production (Start/Resume) Water Shut-Off Reclamation Well Integrity |                          |  |
| Subsequent Report  | Casing Repair  | =  | Construction   |  | mplete  | Other                    |  |
| ☐ Final Abandonment Notice ☐ Convert to Injection  |  | Plug :   | and Abandon<br>Back  | ✓ Temporarily Abandon  Water Disposal                                |   |                          |  |
| 1. MIRU pulling unit. Install 2. RU Capitan Wireline. RIH 3. Capitan Wireline. RIH w/o in 7"csg. (Note: NMOCD r 4. RU pump truck. Load hole loss must not exceed 10 5. RIH w/ 4900' of 2 3/8" tbg 6. Circulate hole w/ 140 bbls inhibitor/pkr fluid (K-1725 of 7. POH and LD tbg. Land 1 8. Flange up wellhead for ten 9. RD BOP and pulling unit. | 2000# min. rated BOP. If and set wireline set CIBI dump bailer and spot 50' requires 35' minimum cmt with fresh water. Press % (50 # for 500# test) in to to top of cmt on CIBP. packer fluid to protect case or KCW-1725). If the in wellhead w/ ball imporary abandonment. | minimum (9 s<br>on CIBP for fu<br>ure test casing<br>est period. Of<br>sing for tempor<br>valve, bull plug | iture potential F<br>to 500# for 30<br>btain pressure of<br>ary abandonmon<br>and pressure | PXA) min to perfectart. ent. Kel-Te                                  | ech Chemical compar   | y will provide corrosion |  |
| 14. I hereby certify that the foregoing is tru   |  |  |  |  |   |                          |  |
| KENT WILLIAMS  |  |  | Title SENIOR ENGINEER  |  |   |                          |  |
| Signature Kerl Wurium  |  |  | Date 05/14/2009  |  |   |                          |  |
| •  | THIS SPACE   | FOR FEDE   | RAL OR ST  | ATE OFF  | ICE USE   |                          |  |
| Conditions of approval, if any, are attached, hat the applicant holds legal or equitable tit nititle the applicant to conduct operations the last U.S.C. Section 1001 and Title 43 L   | le to those rights in the subjectereon.  | t lease which wo   | uld Office   | SEAS<br>AD  and willfully to   |   | Date 4-4-09              |  |

fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)