Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

San Marie	
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	Expires.	March	31, 200
ease Seria	l No		

If Indian, Allottee or Tribe Name

NMLC 032096B

SUNDRY NOTICES AND REPORTS ON WELLS

t use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160 - 3 (APD) for such proposals.			N/A		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.		7 If Unit or CA/Agreement, Name and/or No N/A 8. Well Name and No. Lockhart B-35 # 9			
. Type of Well					
2. Name of Operator ConocoPhillip	os Company			9 API Well N	No.
a. Address P.O. Box 51810 Midland, Tx 79	710	3b. Phone No (include area code) 432-688-6943		30-025-39037 10. Field and Pool, or Exploratory Area	
Location of Well (Footage, Sec., I 330 FNL & 330 FEL NENE (UL: A) 35-21S-37E	T., R., M., or Survey Description)			Blinebry C 11. County or F Lea Count	Parish, State
12. CHECK AP	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION		TYP	E OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab Water Disposal		Water Shut-Off Well Integrity Other First Production

13. Describe Proposed or Completed Operation (clearly state all pertunent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well had first sales on January 19, 2009. The well is making 8 bbls oil, 30 bbls water and 40 mcf gas with 100# tubing pressure, 150# casing pressure. The well is producing from the Blinebry O&G pool only.

The completion report was filed on December 8, 2008 by Apache Corporation. Change of Operator to COP was effective 12/3/2008.

* Up date 3166-4

RECEIVED

JUN 10 2009

ACCEPTED FOR RECORD

	HOBBSOCD				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Donna Williams	Title Sr. Regulatory Special	ARLSBAD FIFED OFFICE			
Signature		5/13/2009			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	PETROLEUM ENOI	New JUN 1 2 2009			
Conditions of approval, if any, are attached Approval of this notic certify that the applicant holds legal or equitable title to those rights which would entitle the applicant to conduct operations thereon		(K			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it	t a crime for any person knowingly and willfully t	o make to any department or agency of the United			

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.