

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico RECEIVED MAY 22 2009 HOBBSDO Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008										
		1. WELL API NO. 30-025-35820		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name State A 6. Well Number: 7												
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Recompletion – Byers; Queen Pool																
8. Name of Operator Vanguard Permian, LLC				9. OGRID 258350												
10. Address of Operator 7700 San Felipe, Suite 485 Houston TX 77063				11. Pool name or Wildcat Byers; Queen												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	A	32	18S	38E		760	North	500	East	LEA						
BH:	A	32	18S	38E		760	North	500	East	LEA						
13. Date Spudded 06/03/08	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce) 06/15/08		17. Elevations (DF and RKB, RT, GR, etc.) 3647' GR									
18. Total Measured Depth of Well 6200'			19. Plug Back Measured Depth 5795'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run N/A									
22. Producing Interval(s), of this completion - Top, Bottom, Name Queen 3624-3680'																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8 5/8"		24#		1488'		12 1/4"		800 sx circulated								
5 1/2"		17#		6200'		7 7/8"		1275 sx circulated								
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET									
26. Perforation record (interval, size, and number) Queen 3624-3628', 3645-3651', 3666-3680' – 0.41" – 51 holes Upper Blinebry 5898-5933', 5945-5958', 5967-5971' – 2 spf – below CIBP						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3624-3680'</td> <td>Acid w/2000 gal 15% HCl, frac w/60,000# Brady Sand</td> </tr> <tr> <td>5898-5971'</td> <td>Acid 3000 gal 15% HCl</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3624-3680'	Acid w/2000 gal 15% HCl, frac w/60,000# Brady Sand	5898-5971'	Acid 3000 gal 15% HCl
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28. PRODUCTION																
Date First Production 06/15/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing										
Date of Test 06/15/08	Hours Tested 24	Choke Size 12/64th	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 132	Water - Bbl. 0	Gas - Oil Ratio									
Flow Tubing Press.	Casing Pressure 320	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 132	Water - Bbl. 0	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Newt Painter, Foreman									
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude			Longitude			NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature	Printed Name			Title			Date									
	Britt Pence			Vice President			5/20/09									
E-mail Address	bpence@vnrllc.com															
2A Hobbs Upper Blinebry																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2627'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2913'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3371'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5226'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5708'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Well Diagram

State A #7
API: 30-025-35820

