Form 3160-5 (August 20015 •	Net UNITED STATES DEPARTMENT OF THE INTEI BUREAU OF LAND MANAGEN		Drive FC	<b>Ct I</b> DRM APPROVED AB No 1004-0137 pires July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			5 Lease Serial No NM-105886 (SH 6. If Indian, Allottec	5 Lease Serial No NM-105886 (SHL) V-8072 (BHL-State) 6. If Indian, Allottee or Tribe Name NA	
SUBMIT IN TRIPLICATE - Other instructions on page 2.				eement, Name and/or No	
1 Type of Well           Image: Type of Well         Image: Gas Well         Other				8 Well Name and No Ninja BMN State Com #1	
2. Name of Operator Yates Petroleum Corporation				/	
3a Address         3b Phone No. (include area code)           105 S. 4th Str., Artesia, NM 88210         575-748-1471			30-00542908 10. Field and Pool	10. Field and Pool or Exploratory Area WIL DCAT; APp -	
4 Location of Well (Footage, Sec., T., R., M., OR Survey Description) Surface - 990'FNL & 200'FEL of Section 11-T15S-R31E (Unit A, NENE) BHL - 448'FNL & 751'FWL of Section 11-T15S-R31E (Unit D, NWNW)				mp, Southwest, ue	
BHL - 448'FNL & 751'FWL of Section 11-T15S-R31E (Unit D, NWNW)       Chaves County, New Mexico         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSIC	TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent	Acidize	Fracture Treat	luction (Start/Resume) amation	Water Shut-Off	
X Subsequent Report	Casing Repair Change Plans		porarily Abandon	Operations	
Final Abandonment N			er Disposal		
<ul> <li>the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones</li> <li>Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA Required subsequent reports must be filed within 30 days</li> <li>following completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has</li> <li>determined that the site is ready for final inspection.</li> <li>4/26/09 Pressured up casing to 5251'. Opened hydraulic port at 12,899'. Frac'd interval 12,713'-12,899' with 58,500g slickwater and Lightning 2000, 12,500g 15% HCL and 57,000# 30/50 White. Dropped 2" ball. Well pressured out to 8500#. Surge well 5 times. Could not pump into port. Lack 40 bbls having ball onseat. Flowed well back. Pressured well back up to 8400#. Port opened up at 12,615'. Frac'd remaining 7 stages at stratports = 12,615', 12,045', 11,511', 10,936', 10,367', 9837' and 9223' with 335,000g slickwater and Lightning 2000, 87,500g 15% HCL and 57900'.</li> </ul>					
5/3/09 Date of 1st production - Wolfcamp			JUN 05 20		
				HOBBSOCD	
14 I hereby certify that the foregoin Name (Printed/Typed)	-				
	ina Huerta	Title Regulatory Co	mpliance Superviso	Dr	
Signature (Jone) khierte Date May 13, 2009					
Approved by /S/DA	AD-RGLASS- anached, Approval of this notice does abor equitation utile to those rights in th	not warrant or	SE M. E.Wailvestera Date	JUN 15 2009	
	jerents of regresentations as to any ma	rime for any person knowingly and willfully to atter within its jurisdiction	make to any department or	agency of the United States	

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