

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No
b Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		NM-105886 (SHL) V-8072 (BHL-State)
2. Name of Operator Yates Petroleum Corporation		6. If Indian, Allottee or Tribe Name NA
3. Address 105 S. 4th Str., Artesia, NM 88210	3a. Phone No. (include area code) 575-748-1471	7. Unit or CA Agreement Name and No
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 990'FNL & 200'FEL (Unit A, NENE) At top prod. interval reported below BHL 448'FNL & 764'FEL (Unit D, NWNW)		8. Lease Name and Well No Ninja BMN State Com #1
		9. API Well No 30-005-29083
		10. Field and Pool or Exploratory Tulka, Wolfcamp, Southwest
		11. Sec., T., R., M., on Block and Survey or Area Section 11-T15S-R31E
		12. County or Parish 13. State Chaves New Mexico

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14. Date Spudded RH 2/13/09 RT 2/17/09	15. Date T.D. Reached 3/27/09	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 5/2/09	17. Elevations (DF, RKB, RT, GL)* 4404'GL 4423'KB
18. Total Depth MD 13,050' TVD 8445'	19. Plug Back T.D. MD 13,050' TVD NA	20. Depth Bridge Plug Set MD NA TVD NA	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Gamma Ray		22. Was Well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) (Attached)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom(MD)	State Cementer Depth	No. of Skts & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2"	20"	Cond.	0	40'		Redi-mix		0	
12-1/4"	13-3/8"	48#	0	440'		450 sx "C"		0	
8-3/4"	9-5/8"	36#,40#	0	4072'		1210sx 35 65 6 200sx "C"		0	
6-1/8"	7"	26#	0	8370'		660sx 50/50 200sx PVL		0	
	4-1/2"	13.5#	8170'	12,990'					

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	7900'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Wolfcamp	9223'	12,899'							
B)									
C)									

27. Acid, Fracture, Treatment, Cement Squeeze, Etc	
Depth Interval	Amount and Type of Material
12,713'-12,899'	Frac w/58,500g slickwater and Lightning 2000, 12,500g 15% HCL, 57,000# 30/50 White
12,615', 12,045', 11,511', 10,936',	Frac w/335,000g slickwater and Lightning 2000, 87,500g 15% HCL and 262,000# 30/50
10,367', 9837' and 9223'	White

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/3/09	5/13/09	24	→	354	163	190	NA	NA	Pumping
Choke Size	Tbg Press Flwg	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	NA	NA	→	354	163	190	NA	Producing	

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
DAVID R. GLASS
MAY 21 2009
DAVID R. GLASS
PETROLEUM ENGINEER

*(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc	Name	Top Meas Depth
Yates	2333'	2582'		Yates	2333'
Seven Rivers	2583'	3249'		Seven Rivers	2583'
Queen	3250'	3379'		Queen	3250'
Grayburg	3380'	3949'		Grayburg	3380'
San Andres	3950'	5389'		San Andres	3950'
Glorieta	5390'	6909'		Glorieta	5390'
Tubb	6910'	7489'		Tubb	6910'
Abo	7490'	8893'		Abo	7490'
Wolfcamp	8894'	13,050'		Wolfcamp	8894'
REFER TO LOGS					

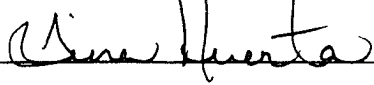
32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other Deviation Survey

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor

Signature  Date May 14, 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction