

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources <div style="font-size: 2em; opacity: 0.5; position: absolute; top: 50px; left: 50px;">RECEIVED</div> <div style="font-size: 1.5em; position: absolute; top: 100px; left: 50px;">MAR 18 2009</div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-025-39049																
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13 K NMAC)		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name Christmas 28 6 Well Number: 004																
8. Name of Operator Range Operating New Mexico, Inc.		9. OGRID 227588																
10. Address of Operator 100 Throckmorton St., Ste. 1200 Fort Worth, TX 76102		11. Pool name or Wildcat <div style="text-align: center;">Wants; Abo</div>																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	C	28	22S	37E	C	697	N	1681	W	Lea								
BH:	C	28	22S	37E	C	697	N	1681	W	Lea								
13 Date Spudded 12-12-2008	14 Date T.D Reached 12-22-2008	15 Date Rig Released 12-24-2008		16 Date Completed (Ready to Produce) 1-26-2009		17 Elevations (DF and RKB, RT, GR, etc.) 3355 GR												
18. Total Measured Depth of Well 6995		19. Plug Back Measured Depth 6947		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Borehole Sonic, Platform Express,												
22 Producing Interval(s), of this completion - Top, Bottom, Name 6740 - 6824'; Wantz/Abo																		
23 CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8.675	24		1138		12.25		500 sx C		0									
5.5	17		6990		8.675		350 sx POZ/35.65		0									
							150 sx C											
24 LINER RECORD																		
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN													
							25. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET														
2 7/8"		6832																
SN @ 6833		TAC @ 6682																
26. Perforation record (interval, size, and number) 6740 - 6750'; 40, 20 shots 6760 - 6766'; 40, 12 shots 6786 - 6794'; 40, 16 shots 6798 - 6812'; 40, 28 shots 6820 - 6824'; 40, 8 shots <div style="text-align: right;">84 shots total</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6740 - 6824</td> <td>Acidized w/20,718 gals 15% acid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6740 - 6824	Acidized w/20,718 gals 15% acid				
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28. PRODUCTION																		
Date First Production 1-26-2009		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg; 3/4 rod pump				Well Status (Prod. or Shut-in) Producing												
Date of Test 2-01-2009	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 78	Gas - MCF 160	Water - Bbl. 96	Gas - Oil Ratio 2051											
Flow Tubing Press. 200	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr) 38.3												
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30 Test Witnessed By											
31 List Attachments Inclination survey, C-104, Final C-144, logs																		
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
<div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name Paula Hale		Title Sr. Reg. Sp.		Date 3-17-2009											
E-mail Address phale@rangeresources.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1120	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2670	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2902	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3411	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3674	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3934	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5703	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5214	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5451	T. Gr. Wash	T. Dakota	
T. Tubb 6102	T. Delaware Sand	T. Morrison	
T. Drinkard 6262	T. Bone Springs	T. Todilto	
T. Abo 6689	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1120	1120	Alluvium & Redbeds				
1120	2670	1550	Anhydrite & Salt				
2670	2902	232	Siltstone, Shale & Anhydrite				
2902	3523	621	Anhydrite & Anhydritic Dolomite				
3523	3674	151	Sandstone, Siltstone, Anhy & Dolo				
3674	5214	1540	Shale & Dolomite				
5214	6102	888	Dolomite, Anhydritic Dolomite				
6102	6995	893	Dolomite				