

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

**RECEIVED**  
**CONSERVATION DIVISION**  
**JUN 15 2009**  
**HOBBS**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38542 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496		7. Lease Name or Unit Agreement Name Jordan 12 State ✓
4. Well Location Unit Letter <u>M</u> : 990' feet from the <u>South</u> line and <u>330'</u> feet from the <u>West</u> line Section <u>12</u> Township <u>10 S</u> Range <u>32 E</u> NMPM County <u>Lea</u>		8. Well Number <u>5</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4219' GR		9. OGRID Number 147179 ✓
		10. Pool name or Wildcat Mescalero; Upper Penn., Northeast ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Casing Repair/Fishing Job ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

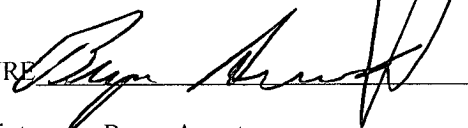
Please find the procedure to re enter this well and perform the following work.  
In addition, please find NMOCD's C-144 (CLEZ) pit permit.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Senior Regulatory Compl. Sp.

DATE 06/10/2009

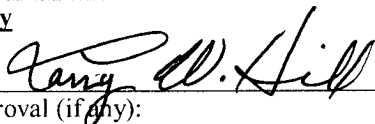
Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:



TITLE

**DISTRICT 1 SUPERVISOR**

DATE

**JUN 17 2009**

Conditions of Approval (if any):



**Jordan 12 State 5  
Casing Repair/Fishing Job  
Lea County, NM**

**Current Wellbore Information**

TD: 10,000' PBTD: 9,906.5'

Casing	OD	Weight	Grade	Depth/Set	TOC
Surface	13 3/8	48#	H-40	425'	Surface
Intermediate	8 5/8	32#	K-55	3,504'	Surface
Production	5 1/2	17#	N-80	10,000'	3,777'

Perfs	Top Perf	Bottom Perf	Status	SRF
Canyon	8,623'	9,428'	Producing	2

Tubing	OD	Weight	Grade	Depth/Set
Tubing	2-7/8"	6.5#	L-80	9,440'

OIH	Size	Location
DV Tool	5-1/2"	7,622'
Seat Nipple	2-7/8"	9,441'
CIBP	5-1/2"	9,485'

GL: 4,219' KB: 18' KB Height: 4,237'

**Procedure**

Hold Tailgate Safety meeting prior to beginning work each morning and as required for specific operations.

1. Prep location. Check anchors and clean area for workover.
2. Rack and tally 316 joints of 2-7/8" N-80 workstring.
3. MIRU workover rig. ND WH. NU and test BOP.
4. Fish tubing and rods out of the well as necessary. Once fishing is complete prep to run 4-1/2" flush joint.
5. RIH and hydrotest 4-1/2" flush joint and run from 8,600' to surface and cement in place.
6. RU drill bit and collars and drill out to CIBP @ 9,485'.
7. TIH w/ 2-7/8" production tubing and set SN @ 9,441' (original location) and tubing anchor @ 8,516' (original location).
8. ND BOP. NU WH. TIH w/ pump and rods and place back on production. Fill tubing and space out pump accordingly. Verify pump action. Place on well on test. *Note: Rod design same as before.*
9. RDMO workover rig. Clean location.

## **Contacts**

### **Workover Foreman**

Lynard Barrera

Office: 575-391-1462

Cell: 575-631-4942

### **Production Foreman**

Steve Serna

Office: 575-391-1462

Cell: 575-390-9053

### **Asset Manager**

Kim Henderson

Office: 405-935-8583

Cell: 405-312-1840