

REC'D MIDLAND
FEB 04 2009UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOPERATOR'S COPY
FORM APPROVED
BLM B No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC032099B
2. Name of Operator XTO Energy, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 200 N. Lorraine Dr. Ste 800, Midland, TX 79701	3b. Phone No. (include area code) 432.620.4315	7. If Unit or C/A Agreement, Name and/or No. 73385U4940
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FWL, Unit Letter E, Section 14, Township 21S, Range 36E		8. Well Name and No. Eunice Monument So. Unit #389
		9. API Well No. 30-025-04631
		10. Field and Pool, or Exploratory Area Eunice Monument; Grayburg/San Andr
		11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well was reactivated and returned to production 12/27/08.

12/2/08 MIRU Rev Unit. L&T csg to 500 psig w/ no loss. PU & RIH w/bit DC's & WS. Tag cmt @ 3,725'. RU swivel. Brk circ. Drld cmt & CIBP @ 3,737'. CHC.

12/9/08 PU & RIH w/ 3-1/8"x2-7/8" smooth OD mill. Tag CIBP @ 3,804', RU swivel, brk circ. Drlg CIBP fr 3,804'-3,857'. CHC, CWI.

12/10/08 RU swivel, tag CIBP @ 3,857', brk circ, Drlg CIBP fr 3,857'-3,859'. POOH w/ tbg & LD mill w/ CIBP. PU & RIH w/ bit, CHC. POOH w/ tbg & LD BHA. CWI.

12/11/08 PU & RIH w/ Sonic Hammer. Pumped 46 bbs & circ well to frac tnk. Pumped @ 3.5 bpm, 1,000 psig. Sonic Hammer wash Grayburg perfs (3,764' - 3,868'), w/ 210 bbls of 9# BW. PU & RIH w/ 4" pkr on WS tbg. Set pkr @ 3,361'. RU Cudd Acidizing equip. Tst lines to 4,000 psig. EIR w/ 11 bbls FW w/5 gal RN-211, 3 BPM @ "0" psig. Acidized Grayburg perfs fr 3,764' to 3,868' w/5,000 gals of 20% 90/10 acid & 1,050# RS in 5 stages @ 4 BPM, avg 1,200 psig, max psig 1,500 psig. ISIP 735'. RD acidize equip.

12/12/08 RU swab. BFL 2,400' FS. Made 32 runs in 8 hours, rec 96 bbls of wtr w/ 2% oil cut. EFL 2,600'. RD swab 19 BLWTR. SIFN.

12/13/08 Rel Pkr. POOH & LD Pkr. PU notch collar, RIH & tag PBTD @ 3,875'. POOH & LD 2 - 3/8" WS & notch collar. SWI.

12/16/08 PU & RIH w/ 118 jts. ND BOP. Set TAC w/ 18 pts tens. NU WH. MI new rod string. SWI.

12/17/08 PU & RIH w/ rods & pmp. RU pmp trk, load tbg w/ 6 bbls FW. Long strk rods, well pmp up to 500 psig in 3 strks. RD pmp trk. SWI. RDMO PU. 12/23/08 MI & Set an Ampscot pmp unit w/168" SL. RWTP.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Velma Gallardo

Title Production Analyst

Signature

Velma Gallardo

Date

01/12/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title

Office

Ka

Date

JAN 19 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

WELL DATA SHEET

LEASE: EMSU
WELL: 389
LOC: 1980' F N L & 660' F W L
TOWNSHIP: 21S
RANGE: 36E UNIT: E
(formerly: Lockhart "B-14" #1)

FORM: Grayburg / San Andres
DATE:
GL: 3566'
KB: 3566'
DF:
STATUS: Producer
API NO: 30-025-04631
CHEVNO: FA 57720:01

Date Completed: 6/13/36
Initial Production: F/ 1080 BOPD
Initial Formation: Grayburg
FROM: 3662' to 3870' / GOR 847

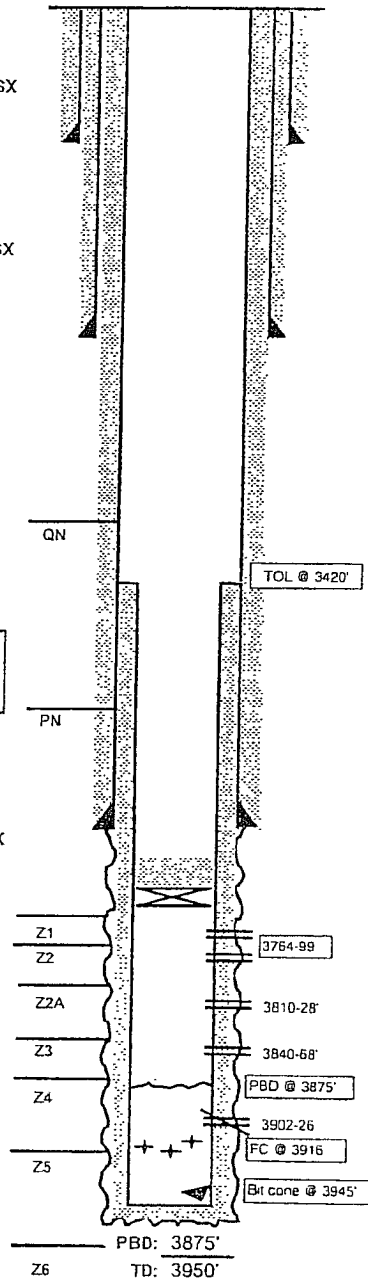
10-3/4" OD
CSG
Set @ 374' WI 200 SX
Cmt circ.? Yes
TOC @ surf. by calc

7-5/8" OD
CSG
Set @ 2664' WI 900 SX
Cmt circ.? Yes
TOC @ surf. by calc

Plugging Detail:
CIBP @ 3725' with 35' cmt cap

5-1/2" OD 10rd K-55
17# CSG
Set @ 3662' WI 150 SX
Cmt circ.? No
TOC @ 1765' by calc.

4" 12 93# L80/K-55 Liner w/
RFC conn. Set @ 3950' w/
50 SX cmt.



Completion Data

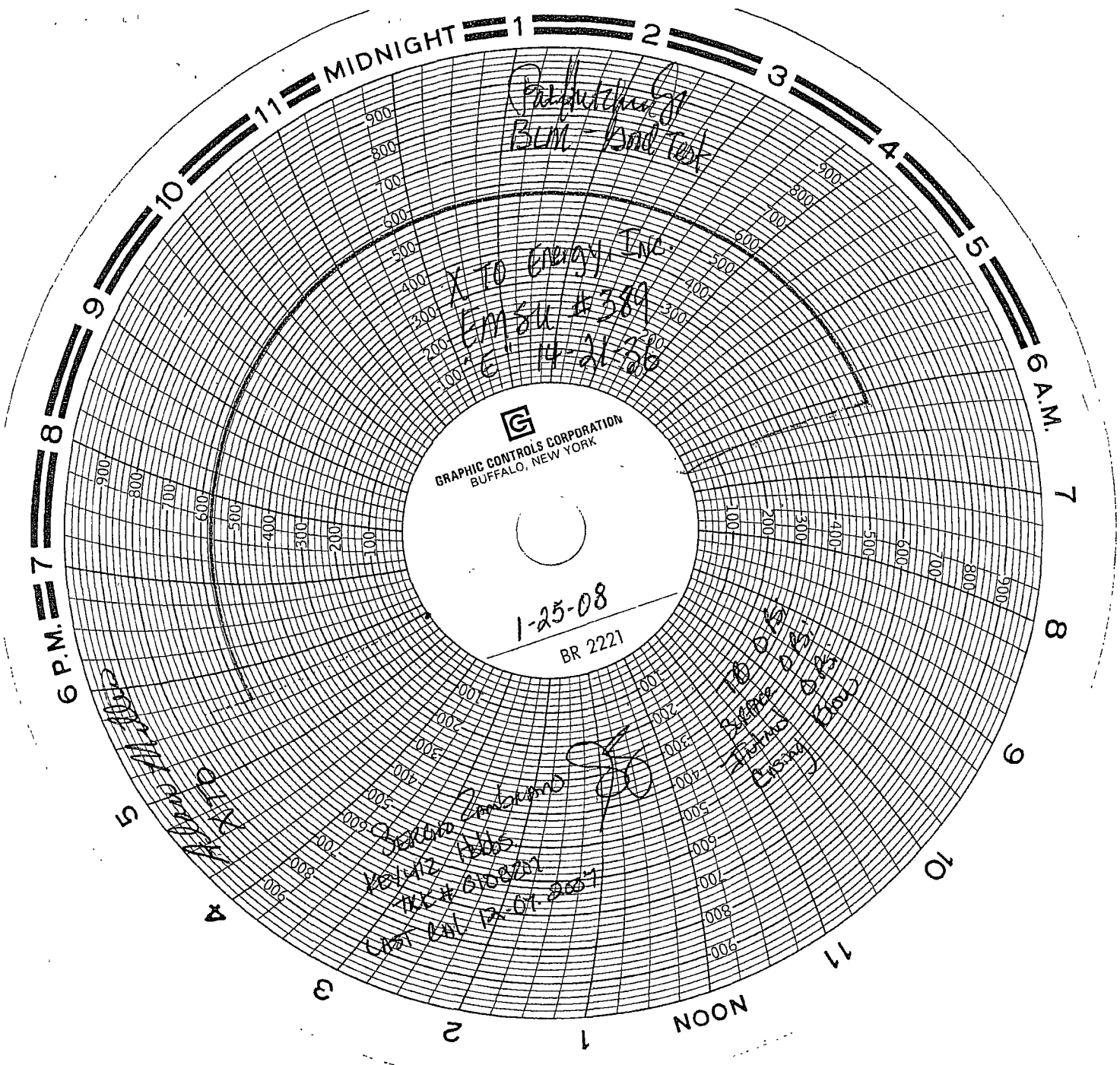
Natural.

Subsequent Workover or Reconditioning:

10/7/43 ACDZ w/ 1000 gals.
10/27/43 ACDZ w/ 2000 gals.
5/28/51 ACDZ w/ 750 gals gelled acid + 3000 gals 15% HCl.
8/52 Installed pumping equipment.
3/16/54 Frac w/ 6000 gals crude and 6000# sand.
1/1/65 TA'd.
2/85 C/O to 3870'.
8/85 Installed new 7-1/16" 3M WH. C/O to 3842'. Ran
CNL/GR/CCL - Spectralog. ACDZ w/ 3500 gals 15% HCl +
1000# GRS
7/87 Deepened from 3870-3950'. Ran 4" liner f/ 3420-3950'.
Drilled out to 3945' (left one cone in hole). Ran CNL/CCL/GR.
Perfed 4" liner @ 3764-99, 3810-28, 3840-68 & 3902-26'.
ACDZ w/ 7500 gals 15% HCl.
8/87 Production: 0 BO/ 126 BWPD. FL - 1578' F.S.
9/23/87 SQZD perfs @ 3764-3926' w/ 300 SX CL C cmt. D/O
& re-perf fr 3764-99, 3810-28 and 3840-68' (1 JHPF - 81
holes). ACDZ w/ 4100 gals 15% NeFe. Run PE.
4/19/2002 TA'd well
09/07 RIH w/bailor & dumped 35' of Class "C" cmt on top of
CIBP @ 3,725'.

Additional Data:

T/Queen @ 3404'
T/Penrose @ 3525'
T/Grayburg Zone 1 @ 3726'
T/Grayburg Zone 2 @ 3758'
T/Grayburg Zone 2A @ 3798'
T/Grayburg Zone 3 @ 3831'
T/Grayburg Zone 4 @ 3869'
T/Grayburg Zone 5 @ 3924'
T/Grayburg Zone 6 @ 3961'
T/San Andres @ 3963'
KB @ 3566'



Palpating
BLM - 1st Test

X TO Energy, Inc.
EMSU #389
14-21-88

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

1-25-08
BR 2221

Alfred M. 10-12
1-25-08

John J. 10-12
1-25-08
12-01-2007

10-12
1-25-08
12-01-2007