Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-HOBBS

FORM APPROVED OMB No 1004-0137

Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

5 Lease Serial No NM-14496
6 If Indian, Allottee or Tribe Name

abandoned well.							
SUBMIT	7. If Unit of CA/Agreement, Name and/or No.						
1. Type of Well Oil Well Gas W	ell Other				8. Well Name and No.		
2. Name of Operator					Ling Federal No. 4 9 API Well No. 30-025-38748		
Fasken Oil and Ranch, Ltd. 3a. Address	de area code)		10. Field and Pool or Exploratory Area				
303 West Wall St , Suite 1800, Midland, TX 7970	one No <i>(inciu</i> 87-1777	ae area coae)		Quail Ridge; Atoka (Gas)			
4. Location of Well (Footage, Sec., T. I 1660' FSL & 2310' FEL, Sec 31, 719S, R34E				11. Country or Parish, State Lea, New Mexico			
12. CHEC	K THE APPROPRIATE BOX(ES)	TO INDICATI	E NATURE C	F NOTIC	E, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE	OF ACTI	ON		
Notice of Intent ✓ Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Tre New Constr		Recla	nction (Start/Resume) mation nplete	Water Shut-Off Well Integrity Other	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Ab Plug Back	andon		orarıly Abandon Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 1-22-09 - 5-7-09 Set 5-1/2" CIBP at 13,110' & dump bailed 17-1/2' class "H" cement on top. New PBTD @ 13,093'. Pressured 5-1/2" CIBP to 3500 psi and annulus pressure began increasing and tubing pressure decreased and both equalized. RIW w/ 386 joints of 2-3/8" EUE 8rd N-80 tubing @ 12,407.80' and a 2-3/8" x 5-1/2" Arrowset 1X 10K packer @ 12,350.77'. Perforated Atoka zone 12,516'-12,524', 1 JSPF, 0.25" EH, 0 degree phasing, 9 holes total. Pumped 4 bbls 7-1/2% NeFe DI spear head Hcl acid, 10,000 scf N2 pad, 20 bbls 7-1/2% NeFe Hcl acid containing 750 scf N2 /bbl. RDPU, cleaned location and released all rentals. JUN 10 ZULI9 HOBBSOCD JUN 6 2009							
14 I hereby certify that the foregoing is tru Name (Printed/Typed) Kim Tyson	ie and correct.		Dogulata	A = alvest	BUREAU OF	LAND MANAGEMEN	IT
. 1	; ·	.>	Regulatory		CARLSB	BAD FIFI D OFFICE	
Signature Kim Tymn			05/20/2009				
	THIS SPACE FOR F	EDERAL	OR STAT	E OFF	ICE USE		
Approved by			PETROLE	UM EN	KAINESSE	JUN 172	009
Conditions of approval, if any, are attached nat the applicant holds legal or equitable tit nutle the applicant to conduct operations the	le to those rights in the subject lease w ereon	rant or certify thich would	Office		Kx		
Title 18 U S C. Section 1001 and Title 43 U	SC Section 1212, make it a crime fo	r any-person kr	nowingly and v	villfully to	make to any department of	or agency of the United Stat	es any false

fictitious or fraudulent statements or representations as to any matter within its jurisdiction