

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JUN 10 2009

HOBBSOCD

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NM 14496							
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____		6 If Indian, Allottee or Tribe Name							
2 Name of Operator Fasken Oil and Ranch, Ltd.		7 Unit or CA Agreement Name and No							
3 Address 303 West Wall Street, Suite 1800 Midland, TX 79701		8 Lease Name and Well No Ling Federal No. 4							
3a Phone No (include area code) 432-687-1777		9 AFI Well No 30-025-38748							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 1660' FSL & 2310' FEL At surface 1660' FSL & 2310' FEL At top prod interval reported below 1660' FSL & 2310' FEL At total depth		10 Field and Pool or Exploratory Quail Ridge; Atoka (Gas) 11 Sec, T, R, M, on Block and Survey or Area Sec 31, T19S, R34E							
14 Date Spudded 04/22/2009		15 Date T D Reached 05/06/2009							
16 Date Completed 05/06/2009 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 3623' GL							
18 Total Depth MD 13,577' TVD 13,577'		19 Plug Back T D MD 13,093' TVD 13,093'							
20 Depth Bridge Plug Set MD 13,110' TVD 13,110'		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) None							
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54.5 & 48	Surface	1586.5'		1000 sx "C"	280	Surface	
12 1/4"	9 5/8"	36 & 40	Surface	5172.2'	3480.66'	1600 sx HL "C" + 600 sx "C"	573 142	Surface	
8 3/4"	5 1/2"	17 & 20	Surface	13,569.97'	10,662.01'	860 sx HL "H" + 755 sx Super H	311 219	3463' TS	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	12,407.80'	12,350.77'							
25 Producing Intervals				26 Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) Atoka	12,516'	12,524'	12,516' - 12,524'	0.25"	9	Open			
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, etc				Amount and Type of Material					
Depth Interval 12,516' - 12,524'				Acidize w/ 4 bbls 7 1/2% NeFe DI spear head Hcl acid, 10,000 scf N2 pad, 20 bbls 7 1/2% NeFe Hcl acid containing 750 scf N2/bbl.					
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
5-5-09	5-16-09	24	→	0	31	0	N/A	.6576	Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	38		→	0	31	0	0	Producing	
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
JUN 6 2009
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Ka

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

The gas was sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Strawn - 12,169' T / Mid MRW "C" - 13,280'
 Atoka - 12,390' T / Mid MRW "D" - 13,348'
 T / Mid MRW "A" - 13,186' T / Mid MRW "E" - 13,368'
 T / Mid MRW "B" - 13,246' T / Mid MRW "F" - 13,388'

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth

32 Additional remarks (include plugging procedure)

Set CIBP @ 13,110' w/ 17 1/2' of cmt. on top closing off the Middle Morrow "A" perms from 13,190' - 13,216'.

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kim TysonTitle Regulatory AnalystSignature Kim TysonDate 05/20/2009

Title 18 U S C. Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)