JON J.O. 500a	
Submit 2 Copies To Appropriate District Office State of New Mexico Office State of New Mexico Office Minerals and Natural Resources	Form C-103 October 25, 2007
District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-07771
District II 1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE X
District IV Santa Fe, NW 87303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Cone "B".
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number 001
1. Type of Well: xOil Well Gas Well Other Injection 2. Name of Operator	9. OGRID Number
Apache Corporation	000873
3. Address of Operator	10. Pool name or Wildcat
6120 South Yale Avenue, Ste. 1500, Tulsa Oklahoma 74136-4224	House: Drinkard
4. Well Location	
Unit Letter: <u>J</u> : 1980' feet from the <u>S</u> line and <u>1980'</u> feet from the <u>E</u> line	
Section 12 Township 20-S Range 38-E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3572'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	NT JOB
OTHER:	
x All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
x Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
x A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION OF THE SECTION OF THE	ON HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
x The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
 x Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. x If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD 	
rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from	
lease and well location.	
x All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
 x All other environmental concerns have been addressed as per OCD rules. x Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from 	
non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.	
1000 1000	
SIGNATURE TITLE Remediation Fores	nan DATE <u>6-9-09</u>
TYPE OR PRINT NAME Guinn Burks E-MAIL: guinn.burks@apachecorp.com PHONE: 432-683-6511	
For State Use Only	
APPROVED BY: Y Wash Whiteham TITLE Coup. Of	10x DATE 6-17-09
Conditions of Approval (if any):	