PlA'd. OK TO RELEASE. MULL 6/17/2009

| Submit 2 Copies To Appropriate District Office State of New Mexico | Form C-103 |
|---|---|
| Office District I 1625 N. French Dr., Hobbs, NM 88240 Minerals and Natural Resources | October 25, 2007 WELL API NO./ |
| 1301 W. Grand Ave., Artesia, NM 8301 10 2001 CONSERVATION DIVISION | 30-025-35089 ^{1/2} 5. Indicate Type of Lease |
| District III 1000 Rio Brazos Rd., Aztec, NM 100 BBSOCD District IV Santa Fe, NM 87505 | STATE S FEE . 6. State Oil & Gas Lease No. |
| District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | o. State Off & Gas Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | South Shoebar 10 State |
| 1. Type of Well: Oil Well Gas Well Other | 8. Well Number 3 |
| 2. Name of Operator Devon Energy Production Co. L.P. | 9. OGRID Number 6137 |
| 3. Address of Operator | 10. Pool name or Wildcat |
| P.O. Box 250, Artesia, NM 88210 4. Well Location | Vacuum Atoka-Morrow, North |
| Unit Letter P: 660 feet from the South line and 660 feet from the East line | |
| Section 10 Township 17S Range 35E NMPM County Lea | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3951' | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING L' TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A | |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB | |
| OTHER: | is ready for OCD inspection after P&A |
| All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. | |
| Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the | |
| ODED ATOD NAME I FACE NAME WELL NUMBED ADJUMDED OUADTED/OUADTED LOCATION OD | |
| OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR | |
| PERMANENTLY STAMPED ON THE MARKER'S SURFACE. | |
| The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. | |
| Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. | |
| If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed | |
| from lease and well location. | |
| All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) | |
| All other environmental concerns have been addressed as per OCD rules. | |
| Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. | |
| When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one | |
| inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed. | |
| SIGNATURE TITLE Completion Fore | emanDATE _5/28/09 |
| TYPE OR PRINT NAME _Jerry MathewsE-MAIL: jerry.mathews@dvn.com PHONE: _575-748-3371 | |
| For State Use Only A A A A A A A A A A A A A A A A A A A | |
| APPROVED BY: Maley & Stown TITLE Compliance Office DATE 17/2009 Conditions of Approval (if any): | |