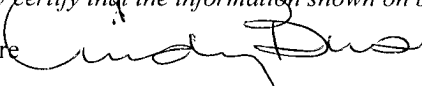


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <b>RECEIVED</b> Oil Conservation Division MAR 20 2009 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008									
		1. WELL API NO. 30-025-39127		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>															
4. Reason for filing  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input checked="" type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT											
				6. Well Number  506											
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator Forest Oil Corporation				9. OGRID 8041											
10. Address of Operator 707 17th Street, Suite 3600 Denver, Co 80202				11. Pool name or Wildcat  Grayburg Jackson											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line								
Surface:	O	18	17S	33E		1308	South								
BH:															
13. Date Spudded 10-01-2008	14. Date T.D Reached 10-29-08	15. Date Rig Released 11-01-2008		16. Date Completed (Ready to Produce) 1-21-09		17. Elevations (DF and RKB, RT, GR, etc ) 4217 GR									
18. Total Measured Depth of Well 5000		19. Plug Back Measured Depth 4850		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run DLL/MICROLATERLOG/CNL/ZDL									
22. Producing Interval(s), of this completion - Top, Bottom, Name 4090-4354 - Grayburg, 4375-4553 - Upper San Andres															
<b>23 CASING RECORD (Report all strings set in well)</b>															
CASING SIZE	WEIGHT LB./FT	DEPTH SET		HOLE SIZE		CEMENTING RECORD	AMOUNT PULLED								
8 5/8	24	428		12 1/4		300 SX HALCEM									
5 1/2	17	5000		7 7/8		1450 SX HALCEM									
CIBP		4580				10'cmt									
<b>24 LINER RECORD</b>															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											
<b>25 TUBING RECORD</b>															
SIZE	DEPTH SET		PACKER SET												
2 7/8	4007		3990												
26. Perforation record (interval, size, and number) 4090-4354, 3 1/8, 86 SHOTS 4375-4553, 3 1/8, 102 SHOTS 4589-4737, 3 1/8, 80 SHOTS 4799-4915, 3 1/8, 68 SHOTS															
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4090-4354</td> <td>ACDZ W/5 BBLS ACID, FRAC W/83200# OS</td> </tr> <tr> <td>4375-4553</td> <td>ACDZ W/4132 GALS 15% HCL</td> </tr> <tr> <td>4589-4737</td> <td>ACDZ W/4400 GALS 15% HCL</td> </tr> </table>								DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4090-4354	ACDZ W/5 BBLS ACID, FRAC W/83200# OS	4375-4553	ACDZ W/4132 GALS 15% HCL	4589-4737	ACDZ W/4400 GALS 15% HCL
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4589-4737	ACDZ W/4400 GALS 15% HCL														
<b>28 PRODUCTION</b>															
Date First Production 12-13-08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod or Shut-in) PRODUCING										
Date of Test 12-30-08	Hours Tested 24	Choke Size 10/64	Prod'n For Test Period	Oil - Bbl 24	Gas - MCF 10	Water - Bbl 233	Gas - Oil Ratio 2000								
Flow Tubing Press 320	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl 24	Gas - MCF 10	Water - Bbl 233	Oil Gravity - API - (Corr ) 36.0									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By									
31. List Attachments Logs															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit															
33. If an on-site burial was used at the well, report the exact location of the on-site burial															
Latitude				Longitude		NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature 		Printed Name Cindy Bush		Title Sr. Regulatory Tech		Date 3-19-09									
E-mail Address cabush@forestoil.com															

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4,090	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4,375	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology