## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

" HORM	APPROVED'
	0. 1004-0137
	March 31, 2007

7. If Unit or CA/Agreement, Name and/or No.

OM B N	lo, 1004-	0137
Expires:	March 3	31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

NMNM01244A 6. If Indian, Allottee or Tribe Name

5. Lease Serial No

OCD-HOBBS

				1		
1. Type of Well Oil Well	X Gas Well Other	. /,		8. Well Nan		
2. Name of Operator Kaiser	-Francis Oil Co	ompany 🗸		Bell 9 API We	Lake Unit 2	2 #6
3a Address P. O.Box 21468, Tul	sa, OK 74121-14	3b Phone No. (include 918–491–43			5-08483 /	Trea .
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			North Bell Lake (Devonian)  11. County or Parish, State			
SW SE (660' FSL & 1	.980' FEL) of Se	ec. 6-23S-34E	Unito V	Lea/		
12. CHECK AI	PPROPRIATE BOX(ES) 1	TO INDICATE NATUR	E OF NOTICE, R	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TYI	PE OF ACTION			
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (State Reclamation Recomplete Temporarily Ab		Water Shut-Off Well Integrity  Other Requestors shut-	
13. Describe Proposed or Complete If the proposal is to deepen dire	ed Operation (clearly state all per ectionally or recomplete horizon		•			

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

period of one year due to low natural gas prices and loading Well was shut-in 5/8/09.

RECEIVED

Kaiser-Francis Oil Company requests approval to shut-in the above well for the

SUBJECT TO LIKE APPROVAL BY STATE

JUN 15 2009

HOBBSOUD

SEE ATTACHED FOR CONDITIONS OF APPROVAL

JUN 1 1 2009 /s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

4. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
Charlotte Van Valkenburg	Title Technical Coordinator
Sipature Fan Eckenbeur	Date 5/28/09
this space for federal	OR STATE OFFICE USE
approved by	PETROLEUM ENGINEED Date JUN 1920
onditions of approval, if any, are attached. Approval of this notice does not warrar ertify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Temporary Abandonment of Wells on Federal Lands Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

- 1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
- 2. A description of the temporary abandonment procedure.
  - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
  - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
  - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
  - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
  - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
- 3. Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status provided that the operator:

- Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval with well bore diagram.
- 2. Describes the temporary abandonment procedure.
- 3. Attaches a clear copy or the original of the pressure test chart.
- 4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

- 1. A procedure to repair the casing so that a TA approval can be granted.
- 2. A procedure to plug and abandon the well.

Bell Lake Unit 2 #6 Submit Subsequent Report and well bore diagram with all Perforations and CIBP with tops of cement. Well may be approved to be TA/SI for a period of 1 year after successful MIT and subsequent report is submitted. This will be the last and only TA/SI approval. Well must be P&A or producing after 5/8/2010