

State of New Mexico  
Energy, Minerals and Natural Resources

RECEIVED

RESERVATION DIVISION

1220 South St. Francis Dr.

JUN 15 2009 Santa Fe, NM 87505

HOBBSOCD

WELL API NO. ✓

30-025-31981

5. Indicate Type of Lease

STATE ☒ FEE ☐ ✓

6. State Oil &amp; Gas Lease No.

B-2148

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit ✓

8. Well Number

128 ✓

9. OGRID Number

8041 ✓

10. Pool name or Wildcat

Maljamar GBR-SA ✓

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ ✓

2. Name of Operator

Forest Oil Corporation

3. Address of Operator

707 17<sup>th</sup> Street, Suite 3600, Denver, Colorado

4. Well Location

Unit Letter: H 1365' from the North line and 1260' from the East line ✓Section 18 Township 17S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4189' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Tubing Repair ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Tubing Repair:

5/28/2009

Move rig to loc. Spot rig S.I.

5/29/2009

RU PU tied vac, trk to cgs, LD PR, POH 99 – 7/8 rods, &amp; 72 – ¾ rods to where it came off from cuppling wore out, ND WH NU BOP tried to unset TAC, tbg stuck, pump 75 bbls fres wtr w/10 gals of soap, shut in cgs &amp; tbg valves, S.I. crew.

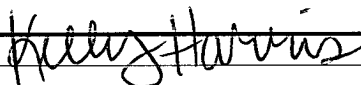
6/1/2009

Bleed well down, started jarring on tbg, didn't move pull to 70 thousand pds, tbg didn't move, tried to turn tbg, TAC didn't unset, 2 7/8 tbg stuck, RD PU M.O.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE



TITLE Regulatory Tech

DATE 6/11/09

Type or print name

Kelly Harris

E-mail address: kdharris@forestoil.com

Telephone No. 303-812-1676

For State Use Only

APPROVED BY:



TITLE

PETROLEUM ENGINEER

DATE

JUN 19 2009

Conditions of Approval (if any):