	priate District	State of New Megy, Minerals and Natu		/	Form C-103 June 9, 2009	
District I 1625 N French Dr., Hobbs, NM 88240				WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 882 CENTED SERVATION DIVISION				30-025-31981		
District III 1220 South St. Francis Dr.				5. Indicate Type of Lease STATE ⊠	FEE 🗆 🗸	
1000 Rio Brazos Rd, Aztec, NM 87410 JUN 15 2009 Santa Fe, NM 87505				6. State Oil & Gas Lease		
1220 S. St Francis Dr , Sa	nta Fe, NM HOBBSO	ICD		B-2148		
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit A	greement Name	
(DO NOT USE THIS FOR	M FOR PROPOSALS TO DR	LILL OR TO DEEPEN OR PLU	UG BACK TO A	Caprock Maljamar Uni	t /	
DIFFERENT RESERVOIL PROPOSALS)	R. USE "APPLICATION FOR	PERMIT" (FORM C-101) FC	OR SUCH	8. Well Number		
1. Type of Well: Oil	Well Gas Well	<u>∕</u> Other ✓		128		
2. Name of Operator	•			9. OGRID Number		
Forest Oil Corporation 3. Address of Operation				8041 10. Pool name or Wildcat	:	
707 17 th Street. Su	iite 3600, Denver, Colora	ado		Maljamar GBR-SA		
4. Well Location				<u> </u>		
	Н 1365'	from the North	line and 1260'	from the East line		
Unit Letter: H 1365' from the North line and 1260' from the East line Section 18 Township 17S Range 33E NMPM County LEA						
		ation (Show whether DR				
		4189' GR		<u>*</u>		
	Application 🗌 or Closure 🗌					
Pit typeDe	•			ance from nearest surface water		
Pit Liner Thickness:				onstruction Material		
1	2. Check Appropria	te Box to Indicate N	lature of Notice,	Report or Other Data		
NOT	TOE OF INTENTIO	NI TO:	SIID	SEQUENT REPORT	OF:	
	ICE OF INTENTIC	ND ABANDON 🔲	REMEDIAL WOR		ING CASING □	
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
PULL OR ALTER CA		LE COMPL	CASING/CEMEN			
OTHER:	_		OTHER: Tubin	g Repair ⊠		
			<u> </u>		11	
13. Describe proposition of starting any	osed or completed opera y proposed work). SEE	itions. (Clearly state all p RULE 1103. For Multip	pertinent details, and ole Completions: At	d give pertinent dates, inclu- tach wellbore diagram of pr	oposed completion	
or recompleti	on.					
Tubing Repair:						
5/28/2009						
5/28/2009 Move rig to loc. Spot i	rig S.I.					
5/28/2009 Move rig to loc. Spot 1 5/29/2009	_	1/9 mode & 72 3/ mode t	ta whore it same off	from aumiling wore out. N	O WU NI I BOD	
5/28/2009 Move rig to loc. Spot r 5/29/2009 RU PU tied vac, trk to	cgs, LD PR, POH 99 – 1			from cuppling wore out, N	O WH NU BOP	
5/28/2009 Move rig to loc. Spot r 5/29/2009 RU PU tied vac, trk to	_				O WH NU BOP	
5/28/2009 Move rig to loc. Spot r 5/29/2009 RU PU tied vac, trk to tried to unset TAC, tbg 6/1/2009 Bleed well down, start	cgs, LD PR, POH 99 – 7 g stuck, pump 75 bbls fre ed jarring on tbg, didn't	es wtr w/10 gals of soap,	shut in cgs & tbg va			
5/28/2009 Move rig to loc. Spot r 5/29/2009 RU PU tied vac, trk to tried to unset TAC, tbg 6/1/2009	cgs, LD PR, POH 99 – 7 g stuck, pump 75 bbls fre ed jarring on tbg, didn't	es wtr w/10 gals of soap,	shut in cgs & tbg va	alves, S.I. crew.		
5/28/2009 Move rig to loc. Spot r 5/29/2009 RU PU tied vac, trk to tried to unset TAC, tbg 6/1/2009 Bleed well down, start	cgs, LD PR, POH 99 – 7 g stuck, pump 75 bbls fre ed jarring on tbg, didn't	es wtr w/10 gals of soap,	shut in cgs & tbg va	alves, S.I. crew.		
5/28/2009 Move rig to loc. Spot r 5/29/2009 RU PU tied vac, trk to tried to unset TAC, tbg 6/1/2009 Bleed well down, start	cgs, LD PR, POH 99 – 7 g stuck, pump 75 bbls fre ed jarring on tbg, didn't	es wtr w/10 gals of soap,	shut in cgs & tbg va	alves, S.I. crew.		
5/28/2009 Move rig to loc. Spot r 5/29/2009 RU PU tied vac, trk to tried to unset TAC, tbg 6/1/2009 Bleed well down, start	cgs, LD PR, POH 99 – 7 g stuck, pump 75 bbls fre ed jarring on tbg, didn't	es wtr w/10 gals of soap,	shut in cgs & tbg va	alves, S.I. crew.		
5/28/2009 Move rig to loc. Spot in 5/29/2009 RU PU tied vac, trk to tried to unset TAC, the 6/1/2009 Bleed well down, start the stuck, RD PU M.C.	cgs, LD PR, POH 99 – 7 g stuck, pump 75 bbls fre ed jarring on tbg, didn't).	es wtr w/10 gals of soap,	shut in cgs & tbg va	alves, S.I. crew.		
5/28/2009 Move rig to loc. Spot in 5/29/2009 RU PU tied vac, trk to tried to unset TAC, the 6/1/2009 Bleed well down, start the stuck, RD PU M.C.	cgs, LD PR, POH 99 – 2 g stuck, pump 75 bbls freed jarring on tbg, didn't).	es wtr w/10 gals of soap, move pull to 70 thousand tue and complete to the b	shut in cgs & tbg va d pds, tbg didn't mo	alves, S.I. crew. ve, tried to turn tbg, TAC d e and belief.	idn't unset, 2 7/8	
5/28/2009 Move rig to loc. Spot is 5/29/2009 RU PU tied vac, trk to tried to unset TAC, the 6/1/2009 Bleed well down, start the stuck, RD PU M.C. I hereby certify that the I further certify that any p	cgs, LD PR, POH 99 – 2 g stuck, pump 75 bbls freed jarring on tbg, didn't).	es wtr w/10 gals of soap, move pull to 70 thousand tue and complete to the been/will be constructed or clo	shut in cgs & tbg va d pds, tbg didn't mo	alves, S.I. crew.	idn't unset, 2 7/8	
5/28/2009 Move rig to loc. Spot is 5/29/2009 RU PU tied vac, trk to tried to unset TAC, the 6/1/2009 Bleed well down, start the stuck, RD PU M.C. I hereby certify that the I further certify that any p	cgs, LD PR, POH 99 – 2 g stuck, pump 75 bbls fre ed jarring on tbg, didn't). e information above is tr bit or below-grade tank has b	es wtr w/10 gals of soap, move pull to 70 thousand tue and complete to the been/will be constructed or clo	shut in cgs & tbg va d pds, tbg didn't mo	alves, S.I. crew. ve, tried to turn tbg, TAC d e and belief.	idn't unset, 2 7/8	
5/28/2009 Move rig to loc. Spot r 5/29/2009 RU PU tied vac, trk to tried to unset TAC, tbg 6/1/2009 Bleed well down, start tbg stuck, RD PU M.C	cgs, LD PR, POH 99 – 2 g stuck, pump 75 bbls fre ed jarring on tbg, didn't). e information above is tr bit or below-grade tank has b	es wtr w/10 gals of soap, move pull to 70 thousand ue and complete to the been/will be constructed or cloved plan .	shut in cgs & tbg vand d pds, tbg didn't mo	alves, S.I. crew. ve, tried to turn tbg, TAC d e and belief. CD guidelines ⊠, a general pern	idn't unset, 2 7/8	
5/28/2009 Move rig to loc. Spot is 5/29/2009 RU PU tied vac, trk to tried to unset TAC, the 6/1/2009 Bleed well down, start the stuck, RD PU M.C. I hereby certify that the I further certify that any p	cgs, LD PR, POH 99 – 2 g stuck, pump 75 bbls fre ed jarring on tbg, didn't). e information above is tr bit or below-grade tank has b	es wtr w/10 gals of soap, move pull to 70 thousand ue and complete to the been/will be constructed or cloved plan .	shut in cgs & tbg va d pds, tbg didn't mo	alves, S.I. crew. ve, tried to turn tbg, TAC d e and belief.	idn't unset, 2 7/8	
5/28/2009 Move rig to loc. Spot right 5/29/2009 RU PU tied vac, trk to tried to unset TAC, the 6/1/2009 Bleed well down, start the stuck, RD PU M.C. I hereby certify that the I further certify that any product of the stuck of	cgs, LD PR, POH 99 – 2 g stuck, pump 75 bbls freed jarring on tbg, didn't or below-grade tank has be ched)alternative OCD-approximation	es wtr w/10 gals of soap, move pull to 70 thousand the and complete to the been/will be constructed or cloved plan .	shut in cgs & tbg vand d pds, tbg didn't modest of my knowledgesed according to NMO	e and belief. CD guidelines ⊠, a general perm	nit □ or an	
5/28/2009 Move rig to loc. Spot of 5/29/2009 RU PU tied vac, trk to tried to unset TAC, the 6/1/2009 Bleed well down, start the stuck, RD PU M.C. I hereby certify that the further certify that any property (attack) SIGNATURE	cgs, LD PR, POH 99 – 2 g stuck, pump 75 bbls fre ed jarring on tbg, didn't). e information above is tr bit or below-grade tank has b	we and complete to the been/will be constructed or cloved plan . TITLE F E-mail address: kdhari	shut in cgs & tbg variable. d pds, tbg didn't mo est of my knowledg sed according to NMO Regulatory Tech ris@forestoil.com	e and belief. CD guidelines ⊠, a general perm DATE 6/11/09 Telephone No. 303-812	nit □ or an	
5/28/2009 Move rig to loc. Spot right 5/29/2009 RU PU tied vac, trk to tried to unset TAC, the 6/1/2009 Bleed well down, start the stuck, RD PU M.C. I hereby certify that the I further certify that any product of the stuck of	cgs, LD PR, POH 99 – 2 stuck, pump 75 bbls free digarring on tbg, didn't or below-grade tank has bened)alternative OCD-approximation.	we and complete to the been/will be constructed or cloved plan . TITLE F E-mail address: kdhari	shut in cgs & tbg vand d pds, tbg didn't modest of my knowledgesed according to NMO	e and belief. CD guidelines ⊠, a general perm DATE 6/11/09 Telephone No. 303-812	nit □ or an	