

June 12, 2009

Office

District I
1625 N French Dr., Hobbs, NM 88240District II
1301 W Grand Ave., Artesia, NM 88210District III
1000 Rio Brazos Rd., Aztec, NM 87410District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

RECEIVED

JUN 15 2009

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30-025-32920

5. Indicate Type of Lease

STATE ☒ FEE ☐6. State Oil & Gas Lease No.
B-21487. Lease Name or Unit Agreement Name
Caprock Maljamar8. Well Number
1299. OGRID Number
804110. Pool name or Wildcat
Maljamar GBR-SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator
Forest Oil Corporation3. Address of Operator
707 17th Street, Suite 3600, Denver, Colorado

4. Well Location

Unit Letter: H 1340' from the North line and 59' from the East line
Section 18 Township 17S Range 33E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4206' GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Rod Repair ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Rod Repair:

5-5-2009 - Drove to location, RU PU POH rods to body break 144 rods down ¾, RU fish tool RBIH caught fish LD 9 - ¾ rods & 7 - 1" rods were pitted w/corrosion & little scale, & pmp barrel was pitted to, chem. Man is going to check rods, S.I. well.

5-6-2009 - Open well drop 5 gals corrosion inhibitor in tbg, gang brought 2 - ¾ rods & 7 - 1" - rods from yard, pick up pmp & pick up 10 - 1" rods, RBIH pmp & rods hang well, load tbg w/6 bbls water pres, 500 psi hold good, good pmp action RD pmp trk, RD PU clean loc, M.O. chem., trk slug 10 gals Bicide & 10 gals corrosion inhibitor on back, left unit running. Side M.O.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Kelly Harris

TITLE Regulatory Tech

DATE 6-12-09

Type or print name

Kelly Harris

E-mail address: kdharis@forestoil.com

Telephone No. 303-812-1676

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

JUN 19 2009

Conditions of Approval (if any):