Form 3160-5 (April2004)

New Mexico Oil Conservation Division, District

UNITEDSTATES
DEPARTMENT OF THE INTERIOR

1625 N. French Drive Hobbs, NM 88240

FORMAPPROVED OM B No 1004-0137 Expires March 31 2007

DEFAITMENT OF THE INTERIOR	
BUREAU OF LAND MANAGEMENT	5. Lease Serial No.
SUNDRY NOTICES AND REPORTS O	
Do not use this form for proposals to drill or abandoned well. Use Form 3160-3 (APD) for so	to re-enter an ach proposals. 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions or	7 If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other	8. Well Name and No.
2. NameofOperator	Drickey Queen Sand Unit #47 9. API Well No.
CELERO ENERGY II, LP 3a Address 3b. PhoneN	o.(include area code) 30-005-01055
	686-1883 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M, or Survey Description)	Caprock Queen
Sec 15 (K); T14S; R31E Unit K	11. County or Parish, State /
2080' FSL & 1980' FWL	Chaves, NM
12. CHECK APPROPRIATE BOX(ES)TO INDICATE	NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Acidize Deepen	Production (Start/Resume) Water Shut-Off
X Notice of Intent	reat Reclamation Well Integrity
Subsequent Report Casing Repair New Cons	struction Recomplete X Other
Change Plans Plug and A	Abandon Temporarily Abandon
Final Abandonment Notice Convert to Injection PlugBack	Water Disposal
If the proposal is to deepen directionally or recomplete horizontally, give subsurted Attach the Bond under which the work will be performed or provide the Bond N following completion of the involved operations. If the operation results in a mutesting has been completed. Final Abandonment Notices shall be filed only after determined that the site is ready for final inspection.)	cluding estimated starting date of any proposed work and approximate duration thereof face locations and measured and true vertical depths of all pertinent markers and zones. To, on file with BLM/BIA Required subsequent reports shall be filed within 30 days ltiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once all requirements, including reclamation, have been completed, and the operator has
Repair road. Build flow line & flow test well.	
MIRU pulling unit & make bit run.	RECEIVED
4. Run packer & test casing.5. Placed well on production, if warranted.	
	JUN 17 2009
	HOBBSOCD
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
Lisa Hunt	Title Regulatory Analyst

ACCEPTED FOR IS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by SV DAVID R. GLASS

Conditions of approval, is any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Pit 24 St. Section 1212, make it a crime for any perso States any false, fic Atom So it and the high state of the section 1212 and the section 1

Accepted For Record Only! Approval Subject To Returning Well To Continuous Production And Keeping Well On Continuous Production Or Plugging Well With An Approved Plugging Program!

06/02/2009

(Instructions on page 2)