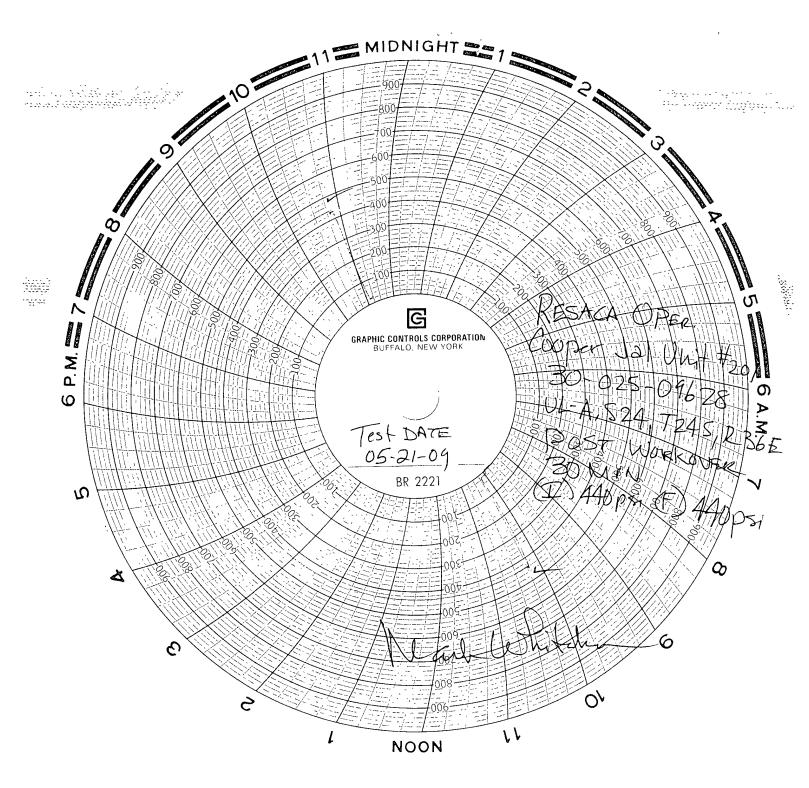
Submit 3 Copie	s To Appropriate District	State of New Mexico		Form C-103 June 19, 2008
District I District I Energy, Minerals and Natural Resources 1625 N. French Dr , Hobbs, NM 88240 District II				API NO. 30-025-09628
District II 1301 W Grand Ave, Artesia, NM 88210 CEOUSERVATION DIVISION			SION 5. Ind	icate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 JUN 15 ZUUY Santa Fe, NM 87505 District IV			•	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NHOBBSOCD 87505				te Oil & Gas Lease No. 141560
SUNDRY NOTICES AND REPORTS ON WELLS				ase Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				Cooper Jal Unit
1. Type of Well: Oil Well Gas Well Other Injector			8. We	Il Number 201
2. Name of Operator Resaca Operating Company				RID Number 263848
3. Address of Operator 2600 W. I-20, Odessa, TX 79763			10. Po	ool name or Wildcat Jalmat; Tansill-Yates-7Rivers
4. Well Location				,
Uni	t Letter <u>A</u> : <u>660</u>	feet from the <u>North</u> li	ine and330	feet from theEastline /
Section 24 Township 24S Range 36E NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3316' GR				
12 Charle Appropriate Day to Indicate Nature of Natice Day at an Other Date				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
OTHER: OTHER: Pressure Test				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
1.) MIRU Pulling Unit & Above Ground Steel Pit. 5/20/09				
	H w/ 91 jts 2 3/8" tubing & 2 3/8" Tubing Tester RIH w/ 2 3/8" v 5 1/4			
 3.) RU Tubing Tester. RIH w/ 2 3/8" x 5 ½" Teflon Coated AD-1 Packer & 94 jts 2 3/8" IPC Tubing. 4.) Set Packer @ 2886' (OH 2994'-3160') & circulated annulus with Pkr Fluid; tested annulus to 440 psi for 30 min. 				
5.) Pulled chart for NMOCD (OCD notified, chart not witnessed). 5/21/09				
6.) Placed well on injection- 200 bwpd (max pressure permitted- 600 psig).				
7.) RDMO Pulling Unit, cleaned location, cleaned & disposed of pit fluids.5/21/09				
			·	
Spud Date:	4/27/50	Rig Release Date:	5/21/09	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	Muly	TITLE Engineer	r Assistant	DATE <u>6/4/09</u>
Type or print name Melanie Reyes E-mail address: melanie.reyes@teai.com PHONE: (432)580-8500				
For State Use Only DISTRICT 1 SUPERVISOR JUN 19 2009				
APPROVED BY: TITLE DATE Conditions of Approval (if any):				
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