

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

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HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-09628

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

141560

7. Lease Name or Unit Agreement Name

Cooper Jal Unit

8. Well Number 201

9. OGRID Number 263848

10. Pool name or Wildcat

Jalmat; Tansill-Yates-7Rivers

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Injector

2. Name of Operator Resaca Operating Company

3. Address of Operator

2600 W. I-20, Odessa, TX 79763

4. Well Location

Unit Letter A : 660 feet from the North line and 330 feet from the East line
Section 24 Township 24S Range 36E NMPM Lea County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3316' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Pressure Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1.) MIRU Pulling Unit & Above Ground Steel Pit. 5/20/09
- 2.) POOH w/ 91 jts 2 3/8" tubing & 2 3/8" x 5 1/2" Packer. Found hole 74 jts from surface. 5/20/09
- 3.) RU Tubing Tester. RIH w/ 2 3/8" x 5 1/2" Teflon Coated AD-1 Packer & 94 jts 2 3/8" IPC Tubing.
- 4.) Set Packer @ 2886' (OH 2994'-3160') & circulated annulus with Pkr Fluid; tested annulus to 440 psi for 30 min.
- 5.) Pulled chart for NMOCD (OCD notified, chart not witnessed). 5/21/09
- 6.) Placed well on injection- 200 bwpd (max pressure permitted- 600 psig).
- 7.) RDMO Pulling Unit, cleaned location, cleaned & disposed of pit fluids. 5/21/09

Spud Date:

4/27/50

Rig Release Date:

5/21/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineer Assistant

DATE

6/4/09

Type or print name

Melanie Reyes

E-mail address:

melanie.reyes@teai.com

PHONE:

(432)580-8500

For State Use Only

APPROVED BY:

TITLE

DISTRICT 1 SUPERVISOR

DATE

JUN 19 2009

Conditions of Approval (if any):

