

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. ... Hobbs, NM 88240  
District II  
1301 W. Grand ... Artesia, NM 88210  
District III  
1000 Rio ... NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <input checked="" type="checkbox"/> 30-025-24360
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 20
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG S/A

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injection</u>	
2. Name of Operator CHEVRON	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter J: 1330 feet from the SOUTH line and 1330 feet from the EAST line Section 1 Township 18-S Range 34-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3981'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

OTHER TUBING REPAIR & CASING LEAK REPAIR

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-20-09: MIRU. REL PKR. 3-21-09: TIH W/CIBP & SET @ 4250. CSG STOP FLOWING. PRESS TEST CBP & CSG TO 500 PSI. TIH W/RBP & TBG TO 343 & SET RBP. CIRC CLEAN BRINE. DUMKP 2 SX SAND ON TOP OF RBP FR SURF. 4-19-09: TIH W/RET HEAD & TBG TO 345' & TAG SAND. CIRC SAND OFF RBP. REL RBP. TIH W/PKR. 4-20-09: WS @ 4185. TAG CBP @ 4185. PULL UP TO 4170 & SET PKR. 4-21-09: TIH W/CICR & TBG TO 793. SET CICR @ 793. PRESS TEST TBG TO 3000 PSI. OK. START DN HOLE W/LEAD CMT 150 SX CL C. CHANGE OVER TO 50 SX TAIL CMT W/2% CALC. STUNG OUT OF CICR. LEAVE 197 SX CMT UNDER CICR. REV OUT 15 BFW. RETURN @ 1/2 BBLS CMT TO REV PIT. 4-22-09: DRILL OUT 12" CMT. 4-23-09: DRILL ON RTNR @ 806. 4-24-09: DRILL OUT CMT. FELL THRU @ 854. 4-25-09: TIH W/PKR & SET @ TEST CSG ABOVE PKR - FAILED. SET PKR @ 829. TEST & PASSED. TIH TO 892 & SET PKR. SET RBP @ 902. DUMP 2 SX SAND ONTO RBP. 4-26-09: TIH W/CICR TO 731 & SET. PMP 250 SX LEAD & 150 SX TAIL CMT. 4-27-09: DRILL 3' CMT OFF TOP OF CICR. 4-28-09: DRILL OUT CMT. FINAL DEPTH @ 773. 4-29-09: DRILL OUT 122' CMT TO SAND ON TOP OF RBP @ 895'. 4-30-09: PKR @ 829'. RBP @ 902. DUMP 2 SX SAND DN WELL ON TOP OF RBP. 5-01-09: EOT @ 875. PKR SET @ 640. 5-02-09: TAG CMT @ 748. DRILL DN TO 821. 5-03-09: FELL OUT OF CMT @ 887. WASH SAND TO 895. TIH W/TBG TO 4183. 5-04-09: TAG UP ON CIBP. & DRILL OUT. C/O 4320-4789. 5-05-09: PKR @ 4286. CHART FOR 30 MINS. (ORIGINAL CHART & COPY OF CHART ATTACHED).

5-06-09: RIG DOWN. FINAL REPORT

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Denise Pinkerton*

TITLE REGULATORY SPECIALIST

DATE 06-11-2009

Type or print name DENISE PINKERTON

E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com)

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

*Larry W. Hill*

TITLE

DISTRICT 1 SUPERVISOR

DATE

JUN 19 2009

