

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

JUN -9 2009

FORM APPROVED  
OMR No. 1004-0137  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

**BTA Oil Producers LLC**

3a Address

**104 South Pecos, Midland, TX 79701**

3b Phone No. (include area code)

**432-682-3753**

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Sec. 35, T-22-S, R-34-E, SESW UL -N-  
660 FSL & 1980 FWL**

5 Lease Serial No

**NMNM26396**

6 If Indian, Allottee or Tribe Name

---

7 If Unit or CA/Agreement, Name and/or No

**NMNM72384**

8. Well Name and No

**Maddox Fed, 8016 JV-P, #1**

9 API Well No

**30-025-27824-00-S1**

10 Field and Pool, or Exploratory Area

**Antelope Ridge (Atoka) Gas**

11 County or Parish, State

**Lea County, NM****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04/01/09 MIRU rig and cementing equipment. NU on 3 1/2 tbg. NU BOP. Mix and pump 300 bbls 9.5 mud laden fluid. close well in and SDFN.

04/02/09 RIH w/ 3 jts. tbg and tag CIBP @ 10587. Spot 25 sx class C cement @ 10587'. Lay down 130 jts. on 3 1/2 tbg. SDFN.

04/03/09 POH w rest of 3 1/2 tbg. (total of 325 jts.) RIH w/ 2 3/8 tbg to 8000'. SDFN.

04/06/09 RIH w/ 2 3/8 tbg to 8583. Spot 65 sx class C cement 8593-8481. Lay down tbg to 5618'. Circulate hole w/ mud laden fluid. Spot 60 sx class C cement (5618-5432). Lay down tbg to 5014'. Spot 55 sx class C cement (5014-4834). Lay down tbg. to 3995'. Tag plug @ 4834 with wireline. Spot 45 sx. class C cement @ 3995. (3995-3854). Stand back 15 stands. SDFN.

04/07/09 RIH and tag plug @ 4834. Lay down tbg. to 3994'. Spot 45 sx class C cement @ 3994-3854'. Lay down tbg to 3553'. Tag plug w/ wireline @ 3847'. spot 45 sx class C cement @ 3553 - 3413'. Lay down tbg to 1886'. WOC. Tagged plug w/ wireline @ 3408'. Spot 50 sx class C cement @ 1886 -1731. POH w/ tbg. WOC. Tagged plug @ 1736' w/ wire line. BLM Ok'd. Spot 25 sx class C cement @ 62' to surface. Cut off well head and weld on Dry Hole Marker. rigged down moved off.

**RECEIVED**

JUN 15 2009

HOBBSOCD

**Approved as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.**

14. I hereby certify that the foregoing is true and correct.)

Name (Printed/Typed)

Pam Inskeep

Title Regulatory Administrator

Signature

Date 05/07/09

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE****DISTRICT 1 SUPERVISOR**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

**APPROVED**

Date JUN 5 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**JAMES A. AMOS  
SUPERVISOR-EPS**