

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Albuquerque, NM 87102 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;"> RECEIVED JUN 12 2009 DISTRICT IV </div> </div>		1. WELL API NO. 30-025-38788								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)								5. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT		
								6. Well Number 441		
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER INJECTION										
8. Name of Operator CHEVRON U S A INC.						9. OGRID 4323				
10. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705						11. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	1	1	18-S	34-E		170	NORTH	710	WEST	LEA
BH:										
13. Date Spudded 4-04-09	14. Date T D Reached 04-15-09		15. Date Rig Released 05-09-09		16. Date Completed (Ready to Produce) 05-06-09		17. Elevations (DF and RKB, RT, GR, etc) 4002' GL			
18. Total Measured Depth of Well 5007'			19. Plug Back Measured Depth 5007'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run RAL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 4289-4852' GRAYBURG SAN ANDRES										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
11 3/4"		42#		1500'		14.75"		950 SX		2 SX CIRC
5.5"		17#		5007'		7.875"		2100 SX		435 SX CIRC
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET		
						2 3/8"	4219'	4240'		
26. Perforation record (interval, size, and number) 4838-52, 4833-36, 4826-31, 4810-48, 4789-4804, 4779-82, 4774-76, 4766-70, 4748-50, 4742-45, 4730-32, 4723-27, 4701-08, 4690-98, 4676-87, 4665-74, 4659-62, 4655-57, 4648-53, 4592-94, 4558-72, 453-56 4544-50, 4539-42, 4530-34, 4525-28, 4476-86, 4450-55, 4428-33, 4424-26, 4420-22, 4414-16, 4390-98, 4378-88, 4372-74, 4366-68, 4310-18, 4289-93						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4289-4852' ACIDIZE W/24,950 GALS 15% HCL				
28. PRODUCTION										
Date First Production 5-15-09 & 6-01-09		Production Method (Flowing, gas lift, pumping - Size and type pump) INJECTION H2O & CO2				Well Status (Prod or Shut-in) INJECTING				
Date of Test 5-15-09 & 6-01-09	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF INJ'G 2013 GAS @ 1338 PSI	Water - Bbl. INJ'G 530 BWPD @ 750 PSI	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc) N/A							30. Test Witnessed By			
31. List Attachments DIRECTIONAL DRILL SURVEY										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Denise Pinkerton</u> Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 06-11-2009 E-mail Address leakejd@chevron.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1494	T. Canyon	T. Ojo Alamo
T. Salt	1600	T. Strawn	T. Kirtland
B. Salt	2636	T. Atoka	T. Fruitland
T. Yates	2792	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3135	T. Devonian	T. Cliff House
T. Queen	3702	T. Silurian	T. Menefee
T. Grayburg	4036	T. Montoya	T. Point Lookout
T. San Andres	4322	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
SUR	1494		RED BEDS				
1494	1600		ANHYDRITE				
1600	2636		SALT				
2636	2792		ANHYDRITE, DOLOMITE				
2792	3135		SAND, DOLO, ANHYDRITE				
3135	3702		ANHYDRITE, DOLO, SAND				
3702	4036		SAND, DOLO, ANHYDRITE				
4036	TD		DOLOMITE				