

Submit 3 Copies To Appropriate District

State of New Mexico

Form C-103

Office

District I

1625 N French Dr, Hobbs, NM 87240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

Minerals and Natural Resources

May 27, 2004

RECEIVED

JUN 18 2009

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-24927 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-43520
7. Lease Name or Unit Agreement Name: West Dollarhide Devonian Unit /
8. Well Number 119 /
9. OGRID Number 16696 ✓
10. Pool name or Wildcat Dollarhide Devonian ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3178' GL
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc. /
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter <u>H</u> : <u>2180</u> feet from the <u>north</u> line and <u>450</u> feet from the <u>east</u> line Section <u>32</u> Township <u>24S</u> Range <u>38E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3178' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Run MIT <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 6/16/09

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

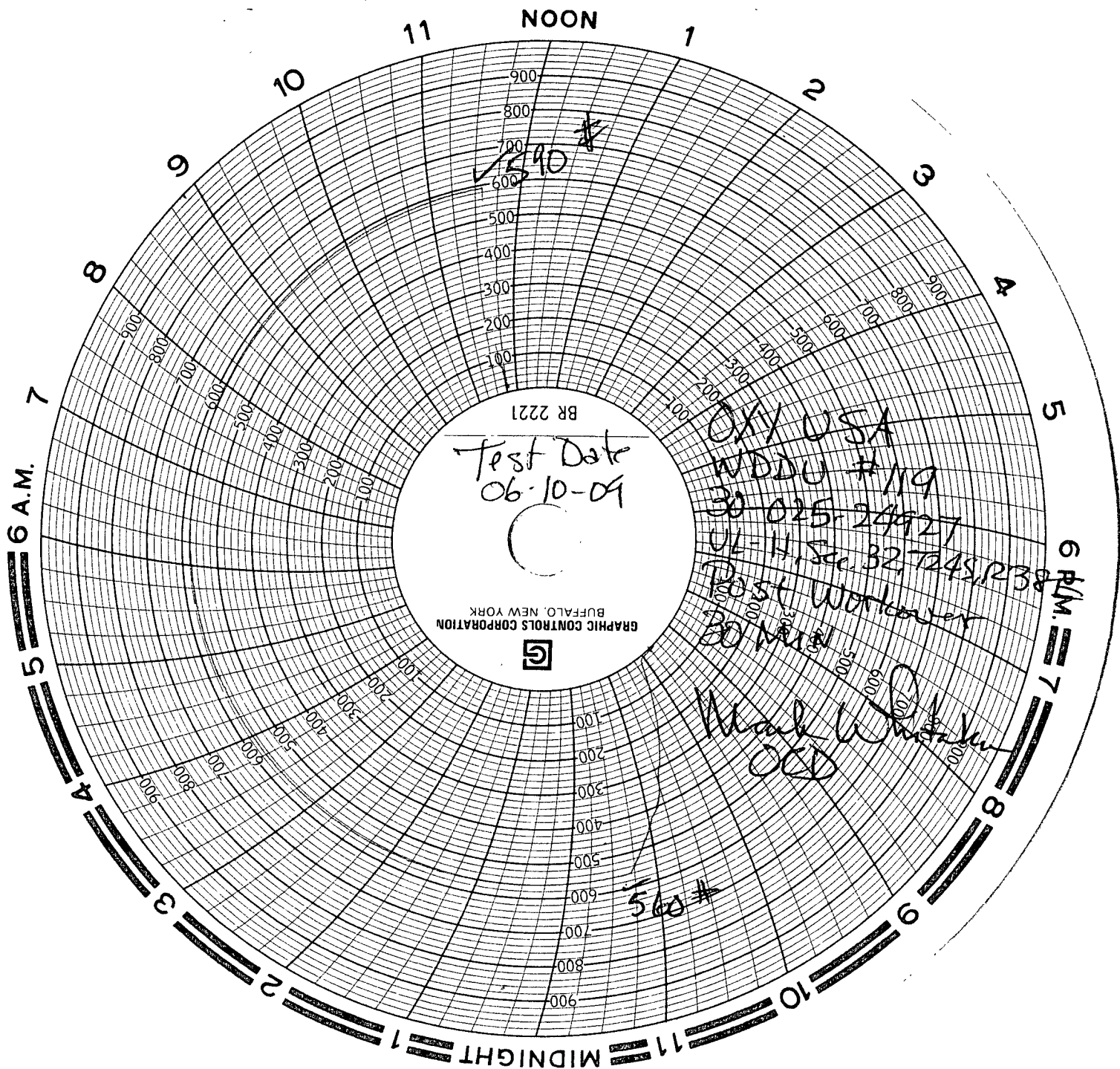
For State Use Only

APPROVED BY David Stewart TITLE DISTRICT 1 SUPERVISOR DATE JUN 22 2009

Conditions of Approval, if any:

**WDDU #119**

<b>Date</b>	<b>Remarks</b>
5/22/09	Road rig to location. RUPU. Pump produced fluid down casing & had a blow out tbg. Unset packer. There was a lot of lightning around well. Set crew home. SDON. NDP; POOH w/2.375 IPC tbg & try to locate hole. Make decision on what to run back.
5/26/09	POOH w/2.375 IPC tbg Found hole in collar on the packer & laydown 3 jts due to pitting. Rig broke down. NDP Hydro test in hole. Set Packer@ 7496. Test Packer, circulate packer fluid, set packer. NDBOP, NUWH run pressure test. Setup to run MIT.
5/27/09	Hydro test in hole. Tbg ok. Set Packer@ 7496. Test Packer, circulate packer fluid, set packer. NDBOP, NUWH run pressure test. SDON. NDP run MIT.
5/28/09	Charted well for 30 min @ 520 psi gain 550 psi. Bleed csg & tbg off SI watched for 45 min csg pressure up to 100 psi
	RU Gray wireline RIH w/ plug. The plug did not set. RIH w/ 1.25" Sinker bars tag @ 7532 which is below pkr. Test Tubing to 1000 psi. Tbg pressure up to 1000 psi with no plug on the pkr. TOH w/ 120 jts 2 3/8" IPC
5/29/09	Continue out hole w/ Tbg. RIH w/ 4 3/4" Bit, BS, on 2 7/8" Workstring Tag fill @ 7513. SDON NDP RU REV UNIT CO to PB. Circulate clean TOH w/ Bit, BS, Workstring.
6/1/09	RU REV UNIT CO from 7532 to 7766. Circulate clean. POOH w/ Tbg above perfs. SDON NDP Continue to CO to 7900, TOH w/ Bit, BS, Workstring.
6/2/09	CO from 7766 to 7805 started getting metal in returns. Called Mike Say to stop. Circulate clean. POOH w/ Tbg. SDON NDP TIH w Pkr on 2 7/8" WS to Test casing for leak.
6/3/09	TIH w/ Pulse tool SN, on 2 7/8" Tbg to above Perfs @ 7740, RU PAI Try washing perfs @ rate .7 BPM would Pressure up to 1000 psi, waited few min. tried again same thing. Drop ball circulated wellbore clean. TOH w/ Pulse Tool, SN & WS. SDON. NDP TIH w/ 3jts of tail pipe, Treating Pkr on 2 7/8" Tbg to 7640. RU PAI, Spot 2 bbls Acid Pull up to 7640 set Pkr Pump 200 ga 15 % HCL & flush w/ 50 bbl BW. SI for weekend
6/4/09	TIH w/8 jts of tailpipe & 5.5 Baker Retrieomatic Packer on 231 jts of 2.875 tbg. Set packer @ 7476 & tailpipe @ 7735. Rig up Petroplex Acid equipment. Open by-pass & spot acid to end of tbg, close by-pass & acidize perfs w/2000 gal of 15% HCL. SDON. NDP: Flow well back, unset packer & POOH. Run injection equipment.
6/5/09	TIH w/8 jts of tailpipe & 5.5 Baker Retrieomatic Packer on 231 jts of 2.875 tbg. Set packer @ 7476 & tailpipe @ 7735. Rig up Petroplex Acid equipment. Open by-pass & spot acid to end of tbg, close by-pass & acidize perfs w/2000 gal of 15% HCL. SDON. NDP: Flow well back, unset packer & POOH. Run injection equipment.
6/8/09	Tubing was dead. Unset packer, POOH laying down 2.875 workstring & lay down packer. TIH w/5.5" Lok-Set packer & on-off tool on 60 jts of 2.375 IPC tbg. SDON. NDP: Continue in hole w/2.375 IPC tbg & packer. Set packer & test. Circulate packer fluid. RDPU.
6/9/09	Continue in hole w/Lok-Set packer on total of 230 jts of 2.375 IPC tbg. Set packer @ 7483. Get off on-off tool. Circulate well with 180 bbls of 2% KCL packer fluid. Latch on-off tool. Start running charts & would gain 20 PSI in 30 min. SDON. NDP: Run chart & MIT chart. RDPU. Move to WDDU 101 (H-5 failure)
6/10/09	Pressure up on Csg to 500 psi and ran chart gain 20 psi the ODC approved test



Test Date  
06-10-09

BR 2221

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK



OXY USA  
WDDU #119  
30-025-24927  
UL-H, Sec. 32, 7245, R38  
Post Worker  
30 Min

Mach W...  
OED

540 #

560 #