1625 N. French Dr., Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210

District IV
1220 S St. Francis Dr , Santa Fe, NM 8750 HOBBSOCD

District III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico

RECEIVED Minerals and Natural Resources
Department

Department

MAY 1 8 2009 Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

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Amended Closed-Loop System Permit or Closure Plan Application
(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closswell 1 y 2000
Type of action: Permit Closure
Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for Closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: Vates Petroleum Corporation OGRID #:O25575
Operation
Address: 105 South Fourth Street, Artesia, New Mexico 88210
Facility or well name: Amazing BAZ Federal #4 API Number: 30-025-38464— OCD Permit Number: PI-DID85
ATTAINION
U/L or Qtr/Qtr O Section 30 Township 22S Range 32E County: Lea
Center of Proposed Design: Latitude N32.356167 Longitude W103.710664 ★ NAD: ⊠1927 ☐ 1983
Surface Owner: Federal State Private Tribal Trust or Indian Allotment
2.
Closed-loop System: Subsection H of 19.15.17.11 NMAC
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A
Above Ground Steel Tanks or A Haul-off Bins
3.
Signs: Subsection C of 19.15.17.11 NMAC
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
Signed in compliance with 19 15.3.103 NMAC
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number:
Previously Approved Operating and Maintenance Plan API Number:
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.
Disposal Facility Name: Disposal Facility Name: Disposal Facility Permit Number: NM-1-035 NM-01-0003
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

***Amended - Change of Longitude

Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and Name (Print): Lucky Briggs Title: Land Regulatory Agent Signature: Date: 5-15-2009 c-mail address: luckyb@yatestetrolcum.com Telephone: 575-748-4335			
Name (Print): Lucky Briggs Signature: Date: 5-15-2009 c-mail address: luckyb@yatestetrolcum.com Telephone: 575-748-4335 7. OCD Approval: Permit Application (including closure plan) Closure Plan (only)			
Signature: Date: 5-15-2009 c-mail address: luckyb@yatesyletroleum.com Telephone: 575-748-4335 7. OCD Approval: Permit Application (including closure plan) Closure Plan (only)	14V 1 0 0000		
c-mail address: luckyb@yatestetroleum.com Telephone: 575-748-4335 7. OCD Approval: Permit Application (including closure plan) Closure Plan (only)	14V 1 0 0000		
7. OCD Approval: Permit Application (including closure plan) Closure Plan (only)	14V 1 0 0000		
OCD Approval: Permit Application (including closure plan) Closure Plan (only)	14V a 0 0000		
	3 N V 4 A AAAA		
OCD Representative Signature:	1AY 19 2009		
Title: DISTRICT 1 SUPERVISOR OCD Permit Number: PID (085		
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:			
9.			
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Hau Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use a two facilities were utilized.	ul-off Bins Only: attachment if more than		
Disposal Facility Name: Disposal Facility Permit Number:			
Disposal Facility Name: Disposal Facility Permit Number:			
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) \(\sumsymbol{\substack}\) No			
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique			
Operator Closure Certification:			
I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of n belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure.			
Name (Print): Title:			
Signature: Date:			
e-mail address:Telephone:	1964		
Signature: Date:			

Yates Petroleum Corporation Closed Loop System

Equipment Design Plan

Closed Loop System will consist of:

- 1 double panel shale shaker
- 1 (minimum) Centrifuge, certain wells and flow rates may require 2 centrifuges On certain wells, the Centrifuge will be replaced by a Clackco Settling Tank System
- 1 minimum centrifugal pump to transfer fluids
- 2-500 bbl. FW Tanks
- 1-500 bbl. BW Tank
- 1 half round frac tank 250 bbl. capacity as necessary to catch cement / excess mud returns generated during a cement job.
- 1 Set of rail cars / catch bins

Certain wells will use an ASC Auger Tank

Operation Plan

All equipment will be inspected at least hourly by rig personnel and daily by contractors personnel.

Any spills / leaks will be reported to YPC, NMOCD, and cleaned up without delay.

Closure Plan

Drilling with Closed Loop System, haul off bins will be taken to Gandy Marley, CRI, Lea Land Farm and Sundance Services.